Form 3160-5 (November 1983) (Formerly 9-331)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

0155

BUREAU OF LAND MANAGEMENT (5. LEASE DESIGNATION AND SEL		
60° C - 1 TO 000410 D	5. LEASE DESIGNATION AND SERIAL NO.	
	LC-029418-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to dill the company of the compan	BE NAME	
Use "APPLICATION FOR PERMIT -" for such proposals.)		
1. 8! 8. 181 8 7. UNIT AGREEMENT NAME		
OIL GAS OTHER Arte a NM 8210-2834 Lea "D"		
WELL		
2. NAME OF OPERATOR 8. API WELL NO.		
The Wiser Oil Company 30-015-29703		
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico, 88241 ACCEPTED FOR RECORD 9. WELL NO.		
1.0. 2011 20 00 110000, 110W 1110A100 00211		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDO. A DO 0 2 1000 Growthway Lockyon 7 Print		
At surface Grayourg Jackson 7-Riv	ers	
1330' FNL & 1330' FWL Sec. 26-T178-R31E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
Unit F Sec. 26-T17S-R31E		
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 3839'	13. STATE	
Eddy	NM	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL		
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING		
SHOOTING OR ACIDIZING		
SHOOT OR ACIDIZE ABANDON* ABANDONMENT *	ليا	
REPAIR WELL CHANGE PLANS (Other) Perforate Acidize & Frac		
REPAIR WELL CHANGE PLANS Other Perforate, Acidize & Frac (Note: Report results of multiple completion on Well		
(Other) Completion or Recompletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	•	
02/28/98 LD rods. ND WH. NU BOP. POH w/2-7/8" tbg. Well gasing. Loaded 50 bbls. down csg. POH w/2-7/8" tbg. RIH w/bridge plug & set @ 3705'.		
03/02/98 RU HES & perforated Grayburg f/3449'-52', 71', 3508', 09', 94'-97', 3654', 55', 56', 79', 80' & 85' w/1 SPF (17 holes). RIH w/pkr. to 3690'. Tested	ed RBP to	
2000#. Pulled up to 3688'. Spotted acid. Pulled up to 3347'. Acidized Grayburg perfs. 3449'-3685' w/1700 gals. 15% NE-FE acid. ATP 2250#@3 MTP 2640#@4.5 bpm. Max. 4480#@ ball out. ISIP 2182#. 5 min. 2070#. 10 min. 2046#. 15 min. 2025#.	.5 bpm.	
03/03/98 Unset pkr. LD 2-7/8" tbg. ND WH & BOP. NU frac valve.		
03/04/98 Frac'd Grayburg perfs. 3449'-3685' w/30,300 gals. # 20 Delta Frac + 60,100# 16/30 Brown sand. ATP 3280# @ 34 bpm. MTP 3900#		
@ 35 bpm. ISIP 2450#. 5 min. 3350#. 10 min. 2185#. 15 min. 2137#.		
03/05/98 Tied into flowline to Battery on 10/64" choke.		
02/12/09 Present 40 bbls being days are @ 2000// NTLDOR THE 10 T/00/4 1 4 4 1 1 4 4000 THE 1 4 5 1 10 10 10 10 10 10 10 10 10 10 10 10 1		
03/12/98 Pumped 40 bbls. brine down csg. @ 2000#. NU BOP. TIH w/2-7/8" tbg. and retriveing head to 4800'. Tagged sand. Circ. 40' sand off of RBP. Retrie POH w/tbg.	eved RBP.	
·		
03/13/98 RIH w/2-7/8" tbg. & 2-1/2" x 2" x 20' pump. Tbg. @ 3903'. SN @ 3872'. TAC @ 3248'. Placed back on production. 18. I hereby certify that the foregoing is true and correct.		
20. 2 merody warmy man are to ogoning to true data control.		
SIGNED Many O Juany TITLE Completion Department DATE March 14, 1998		
(This space for Federal or State office use)		
APPROVED BY TITLE DATE		