

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See User Instructions on reverse side)OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		N.M. Oil Cons. Division 811 S. 1st St. et Alameda NM 88210-2834	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐			
2. Name of Operator The Wiser Oil Company			
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1330' FNL & 1330' FWL Unit F At top prod. Interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 06/30/97	
15. DATE SPURRED 10/12/97		16. DATE T.D. REACHED 10/18/97	
17. DATE COMPL. (Ready To prod.) 12/18/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3839'	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Eddy	
13. STATE NM		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
20. TOTAL DEPTH, MD & TVD 4050'		21. PLUG BACK T.D., MD & TVD 4006'	
22. IF MULTIPLE COMPLEMENTS, HOW MANY *		23. INTERVALS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3861'-3931' San Andres Upper Jackson 3449'-3685' Grayburg 3726'-3826' San Andres Vacuum		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log & Cement Bond Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20# ISW-42	458'	12-1/4"
5-1/2"	17# J-55	4050'	7-7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		300 sx. Class C + 1/4#FC/sx. + 2% CaCl	
		1100 sxs. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
		250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
		+ 1/4# FC/sk.	
		Circ. 89 sxs.	
		Circ. 0 sxs.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3626'		
31. PERFORATION RECORD (Interval, size and number)			
3861'-74', 78', 79', 80', 82'-3900', 3910', 15', 20' & 24'-31' w/1 SPF (47 holes) 3726', 27', 32', 33', 34', 48', 49', 50', 52', 78', 79', 92', 3812', 21', 22' & 26' w/4 SPF (64 holes) 3449'-52', 71', 3508', 09', 94'-97', 3654', 55', 56', 79', 80' & 85' w/1 SPF (17 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3861'-3931'		Acidized w/5000 gals. 15% NE-FE acid	
3726'-3826'		Acidized w/2500 gals. 15% NE-FE acid	
3726'-3826'		Frac'd w/2980 gals. gelled water. 17.853 gals. #20 Delta Frac + 40.100# 16/30 sd	
3449'-3685'		Acidized w/1700 gals. 15% NE-FE acid	
3449'-3685'		Frac'd w/30,300 gals. #20 Delta Frac + 60,100# 16/30 Brown sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/18/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHTC	
DATE OF TEST 02/14/98		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD → 58	GAS—MCF. 9
FLOW. TUBING PRESS.	CASING PRESSURE 60#	CALCULATED 24-HOUR RATE → 58	GAS—MCF. 9
			WATER—BBL. 72
			GAS-OIL RATIO 155/1
			OIL GRAVITY—api (CORR.) 38.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Mary Jo Tusan</u>		TITLE <u>Completion Department</u>	
DATE <u>March 14, 1998</u>			