Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE . M. (Other Instructions on reverse sid 801 W and Avenue

DATE

dsf u No. 1004-0135 ugust 31, 1985

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OIL GAS OTHER Lea "D" WELL WELL NAME OF OPERATOR 8. WELL NAME AND NO. The Wiser Oil Company 23 3. ADDRESS OF OPERATOR 9. API WELL NO. 긁 P.O. Box 2568 Hobbs, New Mexico 88241 30-015-29703 LOCATION OF WELL (Report location clearly and in accordance with any State regulirement 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson Seven Rivers At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1330' FNL & 1330' FWL Unit F Sec. 26-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE **Eddy County** NM 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL CHANGE PLANS (Other) Remedial (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/02/00 MIRU Key Well Service. POH w/rods & pump. ND WH. NU BOP's. POH w/127 jts. 2-7/8" EUE tbg. RU Hydrotest. Test into hole w/R-4 pkr. & 127 jts. 2-7/8" tbg. Tested tbg. to 5000#. Found hole 6 jts. f/bottom. LD 4 jts. & set pkr. @ 3839' w/12,000# tension. 10/03/00 Release pkr. & POH. RIH w/5-1/2" RBP on 2-7/8" EUE tbg. Set RBP @ 3840'. Tbg. @ 3830'. SN @ 3800'. RIH w/rods & 2-1/2" x 1-3/4" x 16' RHAC pump. Left well pumping to Battery. RDMO. 11/20/00 MIRU Tyler Well Service. POH w/rods & pump. 11/21/00 NU BOP's. Release RBP & POH. RIH w/2" bullplug, PS, SN, AD-1 pkr. & 2-7/8" tbg. Pkr. @ 3394'. End of tbg. @ 3960'. Pumped 12 bbls. Toluene. Drop pig & standing valve. Pump 23.5 bbls. water & land standing valve. Pressure tbg. to 1500#. 11/22/00 Fish standing valve. Release pkr. & POH. RIH w/2-7/8" tbg. @ 3961'. SN @ 3960'. ND BOP's. RIH w/rods & 2-1/2" x 1-1/2" x 16' RHBC pump. Left well pumping to Battery. RDMO. ACCEPTED FOR RECORD 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II August 18, 2001 ALEXIS C SWORD ETROLEUM ENGINEER (This space for Federal or State office use)

*See Instruction On Reverse Side

TITLE

Edward Objection

E1:0187 18:00 1033

HECEINED