

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1330' FNL & 1330' FWL
Unit F

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3839'

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lea "D"

8. WELL NAME AND NO.
23

9. API WELL NO.
30-015-29703

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 26-T17S-R31E

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Acidize ☒
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

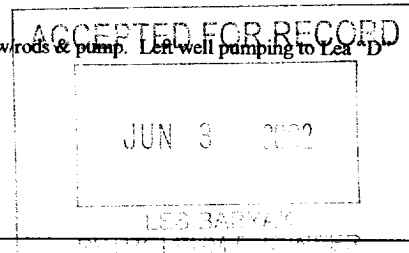
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/12/02 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA.

3/13/02 RIH w/5-1/2" CIBP on 2-7/8" tbg. to 3840' & set plug. POH w/2-7/8" tbg. RIH w/AD-1 pkr. on 2-7/8" tbg. to 3830'. Set pkr. Pumped 30 bbls. water down tbg. Unset pkr. Picked up 2-7/8" x 6' sub. Set pkr. @ 3835'. Pumped 20 bbls. water down tbg. Pressure test CIBP to 4000#. Held ok. Sheared pkr. Spot 165 gals. scale inhibitor across Grayburg perfs. 3449'-3826'. POH w/2-7/8" tbg. LD pkr. RIH w/redressed AD-1 pkr. on 2-7/8" tbg. to 3350' & set pkr.

3/14/02 RU Hughes Well Service. Load backside w/52 bbls. water. Acidized Grayburg 3449'-3826' w/4000 gals. 15% NE-FE acid w/5600# rock salt. Max. pressure 3800#. Max. rate 5 BPM. Best break 2000#. Best block 3600'. ISIP 750#. 5 min. 0#.

3/15/02 Unset pkr. & POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. Tbg. @ 3830'. SN @ 3795'. RD BOP. NU WH. RIH w/rods & pump. Lea well pumping to Lea "D" Battery. RDMO.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE May 29, 2002

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Accepted for record NMOED

*See Instruction On Reverse Side

RECEIVED
2002 JUL -2 AM 9:19
BOSTON COLLEGE
HOSMER 20 02