

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

311 S. 1st  
Tulsa, OK 74103-2832  
SUBMIT IN THIS MANNER (Other Instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)

LEASE DESIGNATION AND SERIAL NO.  
LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

AUG 15 1997 1997 AUG 11 A 10:46

7. UNIT AGREEMENT NAME  
Lea "D"

2. NAME OF OPERATOR  
The Wiser Oil Company

OIL CON. DIV. BUREAU OF LAND MGMT.  
ROSWELL OFFICE

8. API WELL NO.  
30-015-29704

3. ADDRESS OF OPERATOR  
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.  
10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1303' FNL & 1306' FEL  
Sec. 26-T17S-R31E  
Unit A

ACCEPTED FOR RECORD

AUG 13 1997

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 26-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DE, RT, OR, etc.)  
3761'

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 10:00 07/31/97. Drilled hole to 462'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 462'. Encountered a water flow at 3164'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 8:30 p.m., 07/31/97. Circulated 51 sx. cmt. BLM was notified, witnessed by Gene Hunt. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4200'. Ran logs and elected to run casing. Ran 101 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4200'. Halliburton cemented w/1000 gals. Superflush 101 + 700 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 84 bbls. FW w/Lo-Surf 300. Plug down at 3:00 a.m. 08/07/97. Circulated 87 sks. cmt. Released rig at 5:00 a.m. 08/07/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE August 7, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side