

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to add different casing or
Use "APPLICATION FOR PERMIT - " for such proposals.)

NM Oil Cons. Division

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Lea "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1303' FNL & 1306' FEL Sec. 26-T17S-R31E Unit A		8. API WELL NO. 30-015-29704	
		9. WELL NO. 10	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT * ☒

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/06/97 POH w/rods & pump. NU BOP & POH. HES perforated Vacuum perms. f/3731', 32', 33', 43', 44', 45', 51', 55', 56', 57' & 58' w/4 SPF (44 holes). RIH w/Baker RBP on 2-7/8" tbg. Set RBP @ 3679'. POH w/tbg. & retrieving head. RIH w/Baker pkr. on 3-1/2" tbg. Set pkr. @ 3636'.

11/07/97 HES acidized Vacuum perms. 3731'-3758' w/2100 gals. 15% NE-FE acid & 850# rock salt. Formation took fluid @ 3800#. ATP 3163# @ 5.8 bpm. MTP 3611# @ 6.1 bpm. Communicated to Grayburg perms/w/2nd block on perms. ISIP 2236#. 5 min. 1371#. 10 min. 1116#. 15 min. 966#. Unset pkr. & pumped 70 bbls. down csg. Set pkr. @ 3400'. Tested csg. & tbg. to 1500#. Held ok. Reset pkr. @ 3636'.

11/11/97 POH & LD 3-1/2" tbg. RIH w/4-1/4" Lynes inflatable pkr., 7 jts. 2-7/8" tbg., 4-1/4" Lynes inflatable pkr. & 2-7/8" tbg. Set bottom pkr. @ 3648'. Top pkr. @ 3412'.

11/12/97 HES frac'd Vacuum perms. f/3731'-3758' w/2000 gals. gelled water, 17,000 gals 25# Delta frac & 28,800# 16/30 sand. ATP 4927# @ 22.7 bpm. MTP 5289# @ 29.2 bpm. ISIP 2150#. 5 min. 1700#. 10 min. 1550#. 15 min. 1550#.

11/13/97 Released pkr. Worked stuck pkrs. while pumping down csg. Worked free & LD 20 jts tbg. Circ. 60 bbls. down csg.

11/14/97 LD tbg. & pkrs. RIH w/retrieving tool on 2-7/8" tbg. Cleaned out sand @ 3737'. RBP @ 3799'. Pulled tbg. to 3360'.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE December 15, 1997

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instruction On Reverse Side