Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5 041

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a district resoldin Cons. Division Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME Aria (... NM 88210-2834Lea "D" OTHER OII. GAS WET 8. API WELL NO. NAME OF OPERATOR 30-015-29704 The Wiser Oil Company ADDRESS OF OPERATOR 9. WELL NO. 10 P.O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Grayburg Jackson 7-Rivers At surface RECEIVED 11. SEC., T., R., M., OR BLK, AND 1303 ' FNL & 1306' FEL OCD ARTESIA SURVEY OR AREA Sec. 26-T17S-R31E Sec. 26-T17S-R31E Unit A 12. COUNTY OR PARISH 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3761 Eddv NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT FRACTURE TREATMENT MULTIPLE COMPLETE ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* ABANDONMENT * Perforate & Acidize REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 08/08/97 MIRU unit. Install WH. NU BOP & envirovat. RIH w/bit & tbg. to 4156'. POH w/bit. 08/10/97 HES perforated San Andres Three Fingers f/3967', 68', 69', 98', 99', 4000', 08', 09', 10', 30', 31', 43', 44' & 50'-56' w/1 SPF (20 holes). RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. to 3877'. HES reversed 5 bbls. acid into tbg. Set pkr. @ 3877'. Acidized Three Fingers perfs. 3967'-4056' w/3000 gais. 15% NE-FE acid + 40 ball sealers. Formation broke @ 3684#. ATP 4000# @ 3.5 bpm. MTP 3592# @ 6.8 bpm. Balled out w/5405#. ISIP 2603#. 5 min. 2281#. 10 min. 2113#. 15 min. 1993#. 08/11/97 Halliburton perforated San Andres Vacuum f/3731', 32', 33', 43', 44', 45', 51', 55', 56', 57', & 58' w/1 SPF (11 holes). RIH w/5-1/2" Baker RBP pkr. on 2-7/8" tbg. Set RBP @ 3805'. HES spotted acid & set pkr. @ 3643'. Broke down & acidized perfs. 3731'-3758' w/1700 gals. 15% NE-FE acid + 22 ball sealers. ATP 2800# @ 4.5 bpm. MTP 3849# @ 6 BPM. Balled out w/5250#. Formation broke @ 3835#. ISIP 2331#. 5 min. 1787#. 10 min. 1674#. 15 min. 1605#. 08/12/97 Retrieved RBP & reset @ 3660'. POH w/tbg. & pkr. HES perforated Grayburg f/3467'-70', 3517', 18', 19' & 3606'-12' w/1 SPF (14 holes). 08/13/97 RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. to 3612'. HES spotted acid & set pkr. @ 3378'. Tested csg. to 500#. Held ok. Acidized w/2100 gals. 15% NE-FE acid + 25 ball sealers. Formation broke @ 2359#. ATP 2350# @ 5 bpm. MTP 2590# @ 7 bpm. Balled out w/4750#. ISIP 1802#. 5 min. 1716#. 10 min. 1690#. 15 min. 1668#. Retrieved RBP & POH. RIH w/RBP on 2-7/8" tbg. to 3805'. 18. I hereby certify that the foregoing is true and correct. TITLE Completion Department __ DATE <u>December 15, 1997</u> (This space for Federal or State office use) APRIL TO THE THEO IN A TORIG SGD. DAVID & GLASS TITLE APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: See Instruction On Reverse Side