

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				UNIT AGREEMENT NAME Lea "D"			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				FARM OR LEASE NAME, WELL NO. #10			
2. Name of Operator The Wiser Oil Company				9. API WELL NO. 30-015-29704			
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1303' FNL & 1306' FEL Unit A At top prod. Interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T17S-R31E			
15. DATE SPUDDED 07/31/97		16. DATE T.D. REACHED 08/06/97		17. DATE COMPL. (Ready To prod.) 08/23/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3761'	
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG BACK T.D., MD & TVD 4156'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3967'-4056' San Andres Three Fingers 3467'-3612' Grayburg 3731'-3758' San Andres Vacuum						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron Log & Dual Laterolog Micro-SFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
8-5/8"	20# JSW-42	462'	12-1/4"	300 sx. Class C + 1/4#FC/sx. + 2% CaCl			Circ. 51 sks.
5-1/2"	17# J-55	4200'	7-7/8"	700 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
				+ 1/4# FC/sk.			Circ. 87 sks.
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3400'	
31. PERFORATION RECORD (Interval, size and number) 3967', 68', 69', 98', 99', 4000', 08', 09', 10', 30', 31', 43' 44' & 50'-56' w/1 SPF (20 holes) 3731', 32', 33', 43', 44', 45', 51' & 55'-58' w/1 SPF (11 holes) 3467'-70', 3517', 18', 19' & 3606' -12' w/1 SPF (14 holes) 3731', 32', 33', 43', 44', 45', 51', 55', 56', 57' & 58' w/4 SPF (44 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3967'-4056'	Acidized w/3000 gals. 15% NE-FE acid		
				3731'-3758'	Acidized w/1700 gals. 15% NE-FE acid		
				3467'-3612'	Acidized w/2100 gals. 15% NE-FE acid		
				3467'-3758'	Frac'd w/12,000 gals. gel water. 33,000 gals. 20# Delta Frac & 75,000# 16/30 sd		
33. PRODUCTION See additional sheet							
DATE FIRST PRODUCTION 08/23/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 2-1/2" x 1-3/4" x 6" REACT pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/06/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 18	GAS - MCF. 444/1	WATER - BBL. 140	GAS-OIL RATIO 37.2
FLOW. TUBING PRESS.	CASING PRESSURE 35#	CALCULATED 24-HOUR RATE	OIL - BBL. 18	GAS - MCF. 444/1	WATER - BBL. 140	OIL GRAVITY - api (CORR.) 37.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY A. Short	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Mary Go Tunes</u>		TITLE <u>Completion Department</u>			DATE <u>December 15, 1997</u>		