Form 3160-5 (November 1983) (Formerly 9-331)

UNIT LID STATES 311 Sublat in TripLicate * DEPARTMENT OF THE INTERIORA (Other Instrugious on 2834 reverse side) U-2834

N.M Oil Cons Tivision

BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

			LC-029418-B	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	proposals to drill or to deepen or plug back to a			
Use "APPLICATION FOR PERMIT - " for such proposals.) 1.			7. UNIT AGREEMENT NAME	
OIL GAS OTHER			Lea "D"	
2. NAME OF OPERATOR			8. API WELL NO.	
The Wiser Oil Company			30-015-29705	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241			9. WELL NO. 11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.)			Grayburg Jackson 7-Rivers	
At surface 2595' FNL & 1339' FEL RECEIVED			11. SEC., T., R., M., OR BLK. AND	
Sec. 26-T178-R31E QCD 4RTESTA			SURVEY OR AREA	
Unit G			Sec. 26-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, R		RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
·	3761'		Eddy	NM
16. ' Check	Appropriate Box to indicate Natur	e of Notice, Report, or Other	r Data	
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ARANDONIMENTA	
	ABANDON -		ABANDONMENT *	
REPAIR WELL CHANGE PLANS (Other) Perforate, Ac				
			f multiple completion on Well letion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLE	ETED OPERATIONS: (Clearly state all pertin	nent details, and give pertinent dates,	including estimated date of starting any	
proposed work. If well is directionally	y drilled, give subsurface locations and measur	red and true vertical depths for all ma	arkers and zones pertinent to this work.)	•
08/28/97 NU WH & BOP. RIH w/4-3/	4" bit, 6 3-1/8" drill collars & 2-7/8" tbg. to 4	1036'.		
tbg. Spotted acid @ 4010'.	HES perforated San Andres Upper Jackson 1/3 Set pkr. @ 3869'. HES broke down & acidiz 1 bpm. MTP 3907# @ 6.3 bpm. Balled out v	ed perfs. 3979'-4014' w/3000 gals.	15% NE-FE acid & 40 ball sealers. For	on 2-7/8" mation broke
2-7/8" tbg. Set RBP @ 3966	Vacuum f/3839', 40', 41', 56'-59', 3908', 09' 6'. HES spotted acid & set pkr. @ 3740'. Bro ATP 3000# @ 4.2 bpm. MTP 3141# @ 4.6 l	oke down & acidized perfs. 3839'-39	940' w/2400 gals. 15% NE-FE acid & 3:	2 ball sealers.
09/03/97 RIH w/RBP, pkr., & tbg. Set	RBP @ 3966'. POH & LD tbg. & pkr. ND	BOP. Removed WH. Installed frac	valve.	
	cuum perfs. 3839'-3940' w/3000 gals. gelled ad in perfs. MTP 5200#. ISIP 4175#. 5 min.		: 40,400# 16/30 Brady sand. ATP 3800	# @ 31 bpm.
09/08/97 NU BOP. RIH w/2-7/8" note 3000'.	ched collar on 2-7/8' tbg. Tagged sand @ 936	5'. Cleaned out sand f/936'-1311', fo	ell thru. RIH to 2936'. Cleaned out san	d f/2936'-
18. I hereby certify that the foregoing is true	and correct.	· · · · · · · · · · · · · · · · · · ·		
SIGNED Many Go THEORY	TITLE Completion	n Department	DATE <u>January 7, 1998</u>	
(This space for Federal or State office use)				**************************************
APPROVED BY		Control of the second second second second	DATE.	
CONDITIONS OF APPROVAL, IF ANY	TITLE PORTG.	SGD.) DAVID R. GLAS	_ DATE	
	*See Instruction	On Reverse Side		
Title 18 U.S.C. Section 1001, makes it a crit	me for any person knowingly and willfully to	make to any department or agency of	the United States any false fictitious or	fraudulent

statements or representations as to any matter within its jurisdiction.