

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con. Division
SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)
311-5151
2834

Budget Bureau No. 1004-0135
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Lea "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2595' FNL & 1339' FEL Sec. 26-T17S-R31E Unit G		8. API WELL NO. 30-015-29705	
		9. WELL NO. 11	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

(Other) Perforate & Acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/20/97 Unset pkr. LD tbg. ND BOP. NU frac valve.

10/21/97 HES frac'd San Andres Vacuum perfis. 3829'-3940' w/6,000 gals. gelled water, 16,500 gals. 20# Delta Frac & 30,100# 16/30 Brown sand. ATP 3050# @ 35 bpm. MTP 3574# @ 38 bpm. ISIP 2276#. 5 min. 2090#. 10 min. 2035#. 15 min. 1984#.

10/24/97 ND frac valve. NU BOP's. RIH w/overshot & 2-7/8" tbg. Tagged @ 3964'. RIH w/tbg. Set TAC @ 3705'. Tbg. @ 3765'.

10/25/97 RIH w/2-1/2" x 1-3/4" x 16' RHAC pump.

11/17/97 LD rods & pump. ND WH. NU BOP. POH w/2-7/8" tbg. HES perforated Grayburg f/3563'-66', 3615', 16', 17', 3701'-04', 57', 58', 59', 83', 84' & 85' w/1 SPF (17 holes). RIH w/5-1/2" Baker RBP, pkr., & 2-7/8" tbg. Set RBP @ 3825'. Tested RBP w/no success. Could not release RBP.

11/18/97 Attempt to unset RBP w/no success. POH w/pkr. RIH w/retrieving tool. Washed top of RBP & unset RBP. POH w/RBP. RIH w/retrieving tool. Caught RBP & 3966'. Reset RBP @ 3815'. Spotted acid & POH w/tbg. Tested tbg. to 1500#. RIH w/pkr. & set @ 3463'. HES broke down & acidized Grayburg perfis. f/3563'-3785' w/2500 gals. 15% NE-FE acid + 34 ball sealers. Formation broke @ 4420#. ATP 3450# @ 3.5 bpm. MTP 4283# @ 4.2 bpm. Balled out w/5200#. Csg. pressure increased to 2200#. ISIP 1986#. 5 min. 1791#. 10 min. 1764#. 15 min. 1748#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunny TITLE Completion Department DATE January 7, 1998

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
FORIG SGT. DAVID R. GLASS
FEB 19 1998

*See Instruction On Reverse Side