

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
311 S. 1st St. in DUPL. E*
#3402834
Instructions on
reverse side)OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 2595' FNL & 1339' FEL Unit G

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

06/30/97

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

08/07/97

16. DATE T.D. REACHED

08/21/97

17. DATE COMPL. (Ready To prod.)

10/01/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3761'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4100'21. PLUG BACK T.D., MD & TVD
4083'22. IF MULTIPLE COMPL.,
HOW MANY *23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *

3979'-4014' San Andres Upper Jackson

3829'-3940' San Andres Vacuum

3839'-3940' San Andres Vacuum

3563'-3785' Grayburg

25. WAS DEVIATION
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	458'	12-1/4"	300 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 75 sks.
5-1/2"	17# J-55	4100'	7-7/8"	700 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 134 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3765'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3979'-89', 98', 4002', 03' & 09'-14' w/1 SPF (20 holes)
3839', 40', 41', 56'-59', 3908', 09', 10', 12', 28', 29', 38', 39' &
40' w/1 SPF (16 holes) 3829', 30', 31', 56'-59', 3908', 09', 10',
12', 28', 29', 38', 39' & 40' w/4 SPF (60 holes) 3563'-66',
3615', 16', 17', 3701'-04', 57', 58', 59', 83', 84' & 85' w/1 SPF
17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3979'-4014'	Acidized w/3000 gals. 15% NE-FE acid
3839'-3940'	Acidized w/2400 gals. 15% NE-FE acid
3839'-3940'	Frac'd w/3000 gals. gelled water. 16.100 gals. 20# Delat Frac & 40.400# 16/30 sd
3829'-3940'	Acidized w/2400 gals. 15% NE-FE acid

33. PRODUCTION See additional sheet

DATE FIRST PRODUCTION 10/01/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHBC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 01/05/98	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 46	GAS—MCF. 37	WATER—BBL. 23	GAS-OIL RATIO 804/1
FLOW. TUBING PRESS.	CASING PRESSURE 35#	CALCULATED 24-HOUR RATE →	OIL—BBL. 46	GAS—MCF. 37	WATER—BBL. 23	OIL GRAVITY—api (CORR.) 38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE January 10, 1998

ACCEPTED FOR RECORD

DR. G. SCD. DAVID R. CLASH

FEB 1 1998

TEST WITNESSED BY
A. Short