Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

CIST
Pho.

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVATION DIVISION
P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco St.
DISTRICT II	Santa Fe. NM 87505

acheco St. a Fe, NM 87505

WELL API NO.		
30-015-2970	19	
5. Indicate Type of Lease		

P.O. Drawer DD, Artesia, NM 88210	STATE X FEE
OOO Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name W. B. TRAVIS
Type of Well: OIL GAS WELL OTHER	
Name of Operator arathon 0il Company	8. Well No. "15" ~ /
3. Address of Operator .0. Box 552 Midland, TX 79702	9. Pool name or Wildcat
4. Well Location Unit Letter : 1,000 Feet From The NORTH Line and 9	50 Feet From The EAST Line
Section 15 Township 18-S Range 28-E	NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, e	1//////////////////////////////////////

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING**

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

OTHER: . OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAIL



		CD ARTESIA
I hereby certify that the information above is true and complete to the best of my kno	wledge and belief.	* ***
SIGNATURE Walker. Amean	TITLE DRILLING SUPERINTENDENT	DATE10/16/97
TYPE OR PRINT NAME D. P. NORDT		TELEPHONE NO. 915/687-8327
(This space for State Use)		
Original sidele say yiri w. gum		NOV , 7 1997
APPROVED BY DISTRICT IS DUTCHVISOR	TITLE	DATEDATE
CONDITIONS OF APPROVAL, IF ANY:		



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

W. B. TRAVIS "15" 1000' FNL & 950' FEL SEC. 15, T-18-S, R-28-E EDDY COUNTY, NEW MEXICO

8/26 - MIRU McVAY #4, SPUD 17 1/2" HOLE @ 12:30 HRS 8/27.

DRILLED 17 1/2" HOLE TO 440'. RAN 10 JTS 13 3/8", 48#, H-40 STC CSG TO 440'. CEMENTED SURF CSG W/470 SX PREMPLUS W/2% CACL2, WT 14.8, YIELD 1.34. CIRC'D 140 SX TO PIT. CUT CSG & INSTALLED 13 5/8" X 13 3/8" SOW CSG HEAD, TESTED WELD TO 500 PSI. NU BOPE. TESTED BLIND & PIPE RAMS, CHOKE & KILL LINES, SURF VALVES & FLOWLINES TO 1500 PSI. TIH & TAGGED CEMENT @ 390'. TOTAL WOC 18 HRS. TESTED CSG TO 1000 PSI. DRILLED CMT & FLOAT EQUIPMENT.

DRILLED 12 1/4" HOLE TO 2800'. RAN 69 JTS, 9 5/8", 36#, K-55 STC TO 2800', SHOE @ 2799', COLLAR @ 2755'. CEMENTED INTERMEDIATE W/990 SX PREMPLUS LITE W/2% CACL2, 1/4 PPS FLOCELE, WT 12.4, YIELD 2.1, TAILED IN W/200 SX PREMPLUS. WT 14.8, YIELD 1.34. PLUG DN @ 2300 HRS, 9/1/97. CIRC. 195 SX.

ND ANNULAR SET SLIPS, CUT CSG. NU "B" SECTION, TESTED TO 1500 PSI. TESTED BLIND & PIPE RAMS, CHOKE & KILL LINES, FLOOR VALVES & MUDLINES, TO 300/3000 PSI. TIH W/8 3/4" BIT, TAGGED CMT @ 2747'. TOTAL WOC - 21.5 HRS. TESTED CSG TO 1000 PSI. DRILLED FLOAT EQUIPMENT.

DRILLED 8 3/4" HOLE TO 11,050', HAD DRLG BREAK 11,043' - 11,050'. SIDP = 300 PSI, SICP = 700 PSI. PUMPED KILL WT MUD & LCM AND COULD NOT KILL WELL, SPOTTED 340 SX CLASS "H" - 10,703' - 10,200'. CIRC & CONDITION MUD. DRILLED CEMENT 10,175' - 10,753'. DRILLED FORMATION TO 11,150'. TD @ 1245 HRS 9/30/97.

DID NOT LOG WELL DUE TO SENSITIVE WELL CONTROL SITUATION. RAN 5 1/2" PRODUCTION CSG AS FOLLOWS: 11,147' (242 JTS) L-80-17#, K-55-17#, AND K-55-15.5#. SHOE @ 11,148', FC @ 11,052'. DV TOOL @ 8207' & 5883'.

CEMENTED W/800 SX SUPER "H" W/4% CFR3, .1% HR 7, 1PPS NACL. 5 PPS GILSONITE, WT. 13.0, YIELD 1.65 CF. OPENED DV & CIRC 125 SX TO PIT.

CEMENTED 2ND STAGE W/510 SX SUPER "H" W/4% CFR3, 1 PPS NACL, 5 PPS GILSONITE, WT. 13.0, YIELD 1.65. OPENED DV & CIRCULATED 45 SX TO PIT.

CEMENTED 3RD STAGE W/955 SX HOWCO LITE PREM PLUS WT 12.4, YIELD 1.98, TAILED IN W/100 SX PREM PLUS WT. 16.0, YIELD 1.38. SET SLIPS W/ 155K. NU 11" 3M X 7 1/16" 5M TBG SPOOL. TESTED SEALS W/3000 PSI.

RELEASED RIG @ 0845 HRS 10/2/97.

State of New Mexico nergy, Minerals & Natural Resources Departmer

Listrict I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

Santa Fe, NM 87504-208 ECEIV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT MAR 3 1 1997 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN PLUGBACK, OR ADD A ZONE ² OGRID Number ¹Operator name and Address DIST 2 Marathon Oil Company 14021 P.O. Box 552 3 API Number Midland. Texas 79702 30-015-Z9709 ⁴ Property Code 5 Property Name ⁶ Well Number 21072 W. B. TRAVIS "15" STATE COM Surface Location Lot. Idn Feet from the North/South Line Feet from the Section Township Range East/West line County 28-E 1000 NORTH 15 18-S 950 EAST **EDDY** Proposed Bottom Hole Location If Different From Surface Feet from the UL or lot no. Section Township Range Lot. Idn North/South Line East/West line County Proposed Pool 1 10 Proposed Pool 2 ILLINOIS CAMP (MORROW) WILDCAT - BONE SPRINGS 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 0/G ROTARY 3611 16 Multiple 17 Proposed Depth 18 Formations 19 Contractor 20 Spud Date ATOKA/MORROW NO 11.000 UNKNOWN 3/15/97 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 48# 425' 17 1/2" 13 3/8" 470 SURFACE 12 1/4" 9 5/8" 36# 2.800' 865 **SURFACE** 8 3/4" 15 5#. 17# 11.000 775' +/- 2400' ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary NS R-10876 Proposed BOPE: Intermediate hole - 13 5/8" 5m, dual ram, annular, rotating head. Production hole - 11" 3m, dual ram, annular, rotating head. All casing shall be run and cemented in accordance with NMOCD Rule #107. All BOPE shall be installed & tested according to NMOCD Rules #109 & #114. This well is a N. Illinois Camp (Morrow) test with the Bone Spring as a secondary objective. this location is non-standard for the Morrow and would require Administrative approval if commercial production is found. ²³ I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Signature: Approved by B6X Printed name: D NORDT Approval Date: 7-7-97 Expiration Date: DRILLING SUPERINTENDENT Conditions of Approval: Date:

Attached [

915/687-8327

3/27/97

Enison "826' & Ele mo sous small "

Energy, Minerals and Natural Resources Dep

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease = 4 Copies Fee Lease = 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT IV

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

() AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code Pool Name						
					, и.	Illinois	Camp (Morr	ow)		
Property (ode	1				operty Name			Well Number	
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			Bottom	Hole Loc	eation If Diffe	erent From Sur	face	<u> </u>		
JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
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NO ALLOWABLE WILL BE ASSIGNOR A NON	GNED TO THIS COMP STANDARD UNIT H	PLETION UNTIL ALL INT AS BEEN APPROVED BY	TERESTS HAVE BEEN CONSOLIDATED Y THE DIVISION
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and helief
		J,	Signature D. P. Nordt
	>		Printed Name Drilling Superintender Title 3/27/97 Date
			SURVEYOR CERTIFICATION I hereby certify that the well location shown
			on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			Date Surveyed DMCC Signature & Seal of Professional Surveyor
			Amale J- Estan 3-13-97
			Certificate No. JOHN W. WEST 676 ROYALDCJ / FIDSON 3239 FARY EIDSON 12641

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Dep

Form C-102

Revised February 10, 1994
Submit to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artemia, NM 88211 0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

67**6** 3239 12641

CARY SIDSON

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