Marathon Oil Company
W.B. Travis 15 State Com Well No. 1
API No. 30-015-29709
Attachment to C-103 Subsequent Report
December 17, 1997



10/21 MIRU pulling unit. NU BOP. RIH drill cement from 11,120 to 11,140'. Circ clean. PUH to 11,056'. Pickle tbg w/800 gals 15% acid. Reverse acid out. Test csg & BOP to 2500 psi, OK. POOH.

10/22 RIH & perforate 10,615 to 10,660', 6 JSPF, 60 degree phasing, 249 holes. RIH w/pkr, set at 10,343'. ND BOP. NU wellhead. Swab well.

10/24 RIH w/dual quartz gauges set at 10,342'. Shut well in for 7 day pressure build-up test.

10/25 RD pulling unit.

10/30 Pulled BHP bombs.

10/31 Acidize 10,615-10,660' w/8000 gals 50 quality CO2 Mod 101. Flow well. Circulate spent acid out down to 11,080'. No fluid recovery. SI tbg for build-up.

11/5 Frac w/34,000 gals 60 quality CO2 foam w/27,400 lbs 20/40 sand. Flow test well.

11/20 RIH, log well from 10,886-10,200'. Circ hole clean w/water & N2 down to 11,080'. Spot 17.5 bbls treated 2% KCL water. Shut well in.

11/24 Run GR & CCL logs. ND wellhead. NU BOP. Rel pkr at 10,343'. Clean out sand. RIH w/prod pkr, set at 10,347. Load & test, OK. ND BOP. NU wellhead.

11/25 RIH & perf 11,040-11,056 through the tbg w/6 JSPF, 60 degree phasing. Flow well.

12/4 RIH w/GR, Flowmeter, Capacitance, Gradiomanometer, Pressure & Temperature Production Log. Log indicates 100% of production from 11,040-11,056. SWI awaiting sales installation.

12/14 Turn gas to sales.

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Subgait 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		C()	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	N DIVISION	WELL API NO. 30-015-29709	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		S. Indicate Type of Less	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			& State Oil & Gas Lease	
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVICES (FORM C	CES AND REPORTS ON WEL PPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TOV	7. Lease Name or Unit	Agreement Name
1. Type of Well: OIL GAS WELL WELL X	OTHER	So. V	oco Travis	
2. Name of Operator Marathon Oil Com	pany	1230	8. Well No. 1	
3. Address of Operator PO Box 2409 Hobbs, NM 88240			9. Pool name or Wildcat N. Illinois Camp; Chester	
4. Well Location	O Feet From The North	Time and O		
Section 15	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	NMPM Eddy	County
(/////////////////////////////////////	GL 3607' Appropriate Box to Indicate 1	KB 3621 ' Nature of Notice, R	eport, or Other Date	<i>/////////////////////////////////////</i>
NOTICE OF INT			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. DPLUG	AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER: Comp1	etion of New We	11 X
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	icas (Clearly state all pertinent details, as	nd give pertinent dates, inclu	ling estimated date of starti	ng any proposed
	ny has completed the abachment for summary of			
		3		
I bereby certify that the information	and incomplete to the boar of my knowledge and	belief. Records Pro	caccor -	12/17/97
SSONATURE THE CUR		RECUIUS FFO		202 7106
TYPEORPERITNAME Kelly Coo	OK .		The state of the s	EPHONE NO. 393-7106
DISTRICT	. Signed by tim W. Gum II supervisor	18	D _.	ATE 2-6-98
APPROVED BY ————				

CONDITIONS OF APPROVAL, IF ANY: