

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

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WELL API NO. **38-015-29709**  
5. Indicate Type Of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Recompletion  
2. Name of Operator **Marathon Oil Company**  
3. Address of Operator **P.O. Box 2490 Hobbs, NM 88240**  
4. Well Location  
Unit Letter A : 1000 Feet From The North Line and 950 Feet From The East Line  
Section 15 Township 18-S Range 28-E NMPM Eddy County  
10. Date Spudded **6/17/98** 11. Date T.D. Reached **6/26/98** 12. Date Compl.(Ready to Prod.) **6/18/98** 13. Elevations(DF & RKB, RT, GR, etc.) **GL 3607' KB 3621'** 14. Elev. Casinghead  
15. Total Depth **11,140'** 16. Plug Back T.D. **10,550' CIBP** 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools ☒ Cable Tools \_\_\_\_\_  
19. Producing Interval(s), of this completion - Top, Bottom, Name **Travis; Upper Penn 9568-9662'** 20. Was Directional Survey Made **No**  
21. Type Electric and Other Logs Run **No** 22. Was Well Cored \_\_\_\_\_

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	470 sxs	
9 5/8"	36#	2800'	12 1/4"	1190 sxs	
5 1/2"	17 & 15.5#	11,147'	8 3/4"	2265 sxs	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9539'	9501'

26. Perforation record (interval, size, and number) **9586-9662' 2 SPF 116 holes**

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9568-9662'	14,500 gals 20% acid w/150 BS

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
6/18/98	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/9/98	24			55	84	7	1527
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50							

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By \_\_\_\_\_

30. List Attachments **None**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title Records Processor Date 7/10/98