

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-29709</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>W.B. Travis 15 State Com</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Travis: Upper Penn</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

**Marathon Oil Company**

3. Address of Operator

**P.O. Box 2490 Hobbs, NM 88240**

4. Well Location

Unit Letter **A** : **1000** Feet From The **North** Line and **950** Feet From The **East** Line

Section **15** Township **18-S** Range **28-E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**GL 3607' KB 3621'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Frac Travis: Upper Penn formation.** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/4 MIRU pulling unit. ND wellhead. NU BOPE. POOH w/prod tbg.

8/5 RIH w/frac tbg. Test. OK. Test pkr set at 9501'. OK.

8/6 Pump 10,000 gals linear gel pre-pad. Frac 9586-9662' w/54,000 gals Delta Frac 200 w/132,000 lbs 20/40 Super HS sand. Flow back well.

8/7 RIH w/sinker bars. Tag sand at 10,536'. Rel on/off tool. POOH w/frac tbg.

8/8 RIH w/2 7/8" prod tbg. Pump 2% KCL pkr fluid.

8/9 Swab well.

8/14 Run after frac survey from 9200-10,000'. RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook

TITLE Records Processor

DATE 8/17/98

TYPE OR PRINT NAME Kelly Cook

TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 8-19-98

CONDITIONS OF APPROVAL, IF ANY: