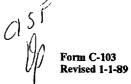
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DATE 8 -15-98

District Office					1		
	OIL CONSERVA	ATIO	N DIVISION				
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St.			WELL API NO. 30-015-29709				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505			5. Indicate Type of Lease			
•				ov motomo typo	STATE []	Ø FEE□	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & G	as Lease No.		
CUMPRY MOTIOSO AND DECORTS ON WELL O							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"							
				7. Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS.)				W.B. Travis	15 State Co	om	
1. Type of Well: OIL GAS GAS						,	
OIL GAS WELL WELL	OTHER		· · · · · · · · · · · · · · · · · · ·			İ	
2. Name of Operator		-	1. 5	8. Well No.			
Marathon 011 Company			<u> </u>	1			
3. Address of Operator			- E3 N	9. Pool name or			
P.O. Box 2490 Hobbs, NM 8824	<u>;0</u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Travis: Upp	<u>er Penn</u>		
4. Well Location Unit Letter : 1000	Feet From The No	orth	Line and 95	in		ast Line	
om zener 1774	_ rest Floid The	01 611	Line and 95	Feet Fro	m The	Line	
Section 15	Township 18-S	Ran	nge 28-E	NMPM	Eddy	C	
		w whether	r DF, RKB, RT, GR, etc		<u> </u>	County	
	<u>/////////////////////////////////////</u>	GL 3	607' KB 3621'				
11. Check Appr	copriate Box to Ind	icate N	Nature of Notice,	Report, or 6	Other Data		
NOTICE OF INTENTION TO: SUBSE					REPORT	ſ OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REI			REMEDIAL WORK ALTERING CASING				
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILI				NG OPNS. PLUG AND ABANDONMENT			
						· · · · · · · · · · · · · · · · · · ·	
FOLL OR ALTER CASING			CASING TEST AND CEMENT JOB				
OTHER:			OTHER: Frac Travis: Upper Penn formation.				
12. Describe Proceeds of Complete I Occasion	(Cl 1 - 1 - 1 - 1 - 1 - 1						
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertil	nent deta	us, and give pertinent dat	tes, including estin	ated date of star	ting any proposed	
8/4 MIRU pulling unit. ND	wellhead. NU BOPE.	POOH	w/prod tbg.				
8/5 RIH w/frac tbg. Test.							
8/6 Pump 10,000 gals line	ar gel pre-pad. Fra	c 9586	-9662' w/54,000 g	als Delta Fra	ic 200 w/132	,000 lbs	
20/40 Super HS sand.							
8/7 RIH w/sinker bars. Ta			/off tool. POOH w	/frac tbg.			
8/8 RIH w/2 7/8" prod tbg	. Pump 2% KCL pkr f	luid.					
8/9 Swab well.	fnom 0200 10 000*	DD	11dandk				
8/14 Run after frac survey	11'Om 9200-10,000 .	KU PU	iling unit.				
	•						
I hereby certify that the information above is true	and complete to the best of my k	nowledge	and belief.				
Kana Cook	,		December December			0.14 = 14 =	
SIGNATURE 1	<u>′</u>	_ TITLI	Records Process	or	DATE	8/17/98	
TYPE OR PRINT NAME Kelly Cook					TELEPHONE NO.	393-7106	
				·		232-1100	
(This space for State Use)	CMED BY TIM W. GII	i sat					
		-					

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT II SUPERVISOR