

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Division  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

C15F

10-2834 CASE DESIGNATION AND SERIAL NO.

NM-98122

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. API WELL NO.

30-015-29712

9. WELL NO.

302

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28-T17S-R31E

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR ☒  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

600' FNL & 583' FWL  
Sec. 28-T17S-R31E  
Unit D

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3767' DF

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☒

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/12/98 Halliburton perforated San Andres Vacuum and Grayburg f3331', 32', 33', 37', 38', 39', 42', 43', 50'-53', 3416', 20', 21', 22', 29', 30', 33', 35', 36', 37', 41', 42', 43', 96'-3503', 09', 10', 11', 29', 30' & 31' w/1 SPF (39 holes). RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. Set pkr. @ 3221'. HES acidized San Andres Vacuum and Grayburg perms. 3331'-3531' w/6000 gals. 15% NE-FE acid + 78 ball sealers. Formation broke @ 2687#. ATP 2610# @ 3.5 bpm. MTP 3500# @ 6.7 bpm. Ball action to 4150#. ISIP 1851#. 5 min. 1822#. 10 min. 1807#. 15 min. 1785#.

01/13/98 HES perforated Seven Rivers f2200', 01', 02', 10', 11', 12', 28'-31', 46', 47', 48', 66', 67', 82', 86', 87', 88', 93', 94', 95', 2301', 07'-10', 16', 17' & 18' w/1 SPF (30 holes). RIH w/5-1/2" Baker RBP and pkr. Set RBP @ 2996'. Pulled pkr. to 2308'.

01/14/98 HES spotted acid & set pkr. @ 2088'. Acidized Seven Rivers perms. 2200'-2318' w/4500 gals. 15% NE-FE acid + 60 ball sealers. Formation broke @ 2013#. ATP 1750# @ 4.3 bpm. MTP 2490# @ 5.4 bpm. Did not ball out. Good ball action. ISIP 1508#. 5 min. 1402#. 10 min. 1374#. 15 min. 1354#.

01/15/98 LD tbg. & pkr. ND BOP. Installed frac valve.

01/22/98 HES frac'd Seven Rivers perms. 2200'-2318' w/4500 gals gelled water, 19,000 gals. 20# Delta Frac + 44,800# 16/30 Brady sand. ATP 2279# @ 33 bpm. MTP 2296# @ 37 bpm. ISIP 1600#. 5 min. 1423#. 10 min. 1394#. 15 min. 1375#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE March 18, 1998

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side