Form 3160-5 (November 1983) (Formerly 9-331)

UNI7 LJ STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *

Budget Bureau No. 1004-0135

CFExpires August 31, 1005

MOther Instructions on DIVISION Expires August 31, 1985

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BURE	AU OF LAND MANAGEMENT	reverse side)	5. LEASE DESIGNATION AND SERIAL NO.		
			283MM-98122		
SUNDRY N	OTICES AND REPORTS OF	7.7.0	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for	or proposals to drill or to deepen or plug back to a PLICATION FOR PERMIT - " for such propos	a different reservoir.			
1.	TELEVITOR TERRITI - 101 such propos	saus.)	7. UNIT AGREEMENT NAME		
OIL GAS	OTHER		Skelly Unit		
2. NAME OF OPERATOR			8. API WELL NO.		
The Wiser Oil Company			30-015-29712		
3. ADDRESS OF OPERATOR			9. WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241			302		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT		
See also space 17 helow.) At surface APR 3 2 1933			Grayburg Jackson 7-Rivers		
At surface 600' FNL & 583' FWL			11. SEC., T., R., M., OR BLK. AND		
Sec. 28-T17S-R31E			SURVEY OR AREA		
Unit D			Sec. 28-T17S-R31E		
14. PERMIT NO	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
	3767' DF	,,,	Eddy NM		
16. Che	ck Appropriate Box to indicate Natur	re of Notice, Report, or Othe	· · · · · · · · · · · · · · · · · · ·		
NOTICE OF	INTENTION TO	SITE	BSEQUENT REPORT OF:		
NOTICE OF INTENTION TO:			SEQUENT REPORT OF		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other) Place on pump			
		f multiple completion on Well			
(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any					
proposed work. If well is directiona	ally drilled, give subsurface locations and measu	ired and true vertical depths for all m	arkers and zones pertinent to this work.)		
01/26/98 Removed frac valve. NU	BOP. RIH w/2-7/8" tbg. to 2544'. RIH w/pum	np & rods. Tbg. @ 2557'. SN @ 25	26'.		
01/27/98 Spaced well out					
01/28/98 NU WH. Left well pumping to frac tank.					
03/17/98 POH w/rods. ND WH. N Pulled to 2100'.	U BOP Tally out of hole w/tbg. RIH w/retrievi	ing tool. Tagged sand @ 2900'. Pur	mped 130 bbls. water. Could not break circulation.		
03/18/98 RIH w/tbg. Tagged @ 290 w/rods & 2-1/2" x 1-1/2" y	00'. Washed sand to 2996'. Circulated clean. I x 12' RWBC pump. Left well pumping to Sat.	POH w/bridge plug. RIH w/2-7/8" t #4 Battery ""B".	tbg. Tbg. @ 3031'. SN @ 2996'. ND BOP's. RIH		
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18. I hereby certify that the foregoing is tr	rue and correct.				
SIGNED MANY TO THINK	TITLE Completio	on Department	DATE March 18, 1998		
(This space for Federal or State office u	se)				
APPROVED BY	TITI F		DATE .		
CONDITIONS OF APPROVAL, IF A					