4Form 3160-4 (July 1992)

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPI TE '
(See \ ____ or In-

(See ___er Instructions on reverse side)

OMB NO. 1004-0137 Expires February 28, 1995

5. I EASE DESIGNATION AND SERIAL NO

015	1

											1-9812				
WELL COM	PLETIC	N OR	RECO	MPLE	TION R	EPO	RT A	ND	LOG.*	6. IF INDI	-	OTTEE OF	R TRIBE NAME		
la TYPE OF WELL:	OIL		GAS	7				- -			7. UNIT AGREEMENT NAME				
b. TYPE OF COMPLETION							L.	Skelly Unit							
NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR Other						•	8. FARM OR LEASE NAME, WELL NO. #302								
2 Name of Operator V The Wiser Oil Company								9. API WELL NO. 30-015-29712							
3. ADDRESS AND TELE	PHONE NO. - 2568 I	Johns 1	New Me	vico 8	8241 (50	05) 3	392-9	797		A		POOL, OR WILDCAT			
P.U. DO	P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC, T, R, M, OR BLOCK AND SURVEY														
At Surface 600' FNL & 583' FWL Unit D							OR AR		OR BLOC	K AND SURVEY					
At top prod. Interval reported below At total depth						Se	Sec. 28-T17S-R31E								
				14. PERMIT NO.			DATE ISSUED		12. COUNTY OR PARISH			13. STATE			
							07/03/97			Eddy			NM		
15. DATE SPUDDED	16. DATE 7	D. REACH	ED	17. DATE C	TE COMPL. (Ready To prod.) 18. ELEVATION				S (DF, RKB, RT, GR, ETC.) *			ELEV. CASINGHEAD			
09/04/97		10/97			01/28/98					57' DF			GAPLE TOOLS		
20. TOTAL DEPTH, MD	& TVD	21. PLUG B	ACK T.D., MI	& TVD	22 IF MI	Л.TIPLE MANY *				RILLED BY	ROTAR	LIOOT Y	S CABLE TOOLS		
3800'			3747'						5 4	\rightarrow		<u> </u>			
24. PRODUCING INTER				воттом,	NAME (MD A	ND TVD)*				2		DEVIATION EY MADE		
3331'-3531' S		s Vacuu	ım			£. 5 - 1	, is	٠. ٠				DOLL			
2200'-2318' (Grayburg					#11 °	' . i-	- · ·) [Yes		
26. TYPE ELECTRIC AN	D OTTED IO	GC DI DI							ocs/		27. WA	S WELL			
Dual Spaced N					i							No			
28.	Cutton	.05		CA	SING REC	ORD (F	Report o	all stri	ings set in	well)					
CASING SIZE/GRADE	WEIGHT	, LB/FT.	DEPTH S		HOLE S		100 -			CEMENTING			Circ. 150 clg		
8-5/8"	20#		460		12-1/4" 400 sx. Class C + 1/4#FC				/sx. + 2% CaCl Circ, 150 sls. + 8#sah/sk. + 1/4# FC/sk. +						
5-1/2"	17#		3800						# KCL/sk. + .5% Halad 344						
	 						+ 1/4	# FC/s					10 sks		
29.		R RECOI		30. SACKS CEMENT * SCREEN (MD) SIZE					TUBING RECORD DEPTH SET (MD)			PACKER SET (MID)			
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS	CEMENT *	SCF	CEEN (M	ا راب	2-7/8"		2557				
		- 													
		<u> </u>						ACID	STICT EDAC	TURE, CEME	TT SOI IEE	ZE ETC	<u> </u>		
31. PERFORATION REC	ORD (Interval	size and mu	mber)	53, 341	6, 30, 31	, 32			VAL (MD)	AMO	UNT AND	KIND OF	F MATERIAL USED		
22, 26, 30, 3	3331', 32', 33', 37', 38', 39', 42', 43', 30'-33', 3410', 20', 21', 22', 20', 30', 33', 35', 36', 37', 41', 42', 43', 96'-3503', 09', 3331'-3531' Acidized w/6000 gals, 15% NE-FE acid														
10', 11', 29', 30' & 31' w/1 SPF (39 holes) 2200', 01', 02', 2200'-2318' Acidized w/4500 gais, 15% NE-FI															
10' 11' 12' 28'-31' 46' 47' 48' 66' 67' 82' 86' 87' 88'. 2200'-2318' Frac'								ac'd w/4500 gals, water, 19,000 gals. 20 Delta Frac & 44,800# 16/30 Brady							
93', 94', 95', 2	<u>301', 07'-</u>	10′, 16′.	17 & 18	W/1 SP	r (30 noie	<u>sı</u>				sand	<u> </u>	C 11.00	7011 10/30 BILLY		
33.						UCTION									
DATE FIRST PRODUCT	TON P	RODUCTIO	N METHOD	Flowing, g	gas lift, pump	ing_siz	e and typ	pe of p	ump)	W	ELL STAT Prod u	-	ducing or shut-in)		
01/28/98			g - 2-1/2 CHOKE SIZ		2" x 12' I	OIT~	pum BBI	p	GAS-MCF.	WATER			L RATIO		
DATE OF TEST 01/31/98	HOURS TES		CHOKE SIZ	TES	T PERIOD				1	99					
FLOW. TUBING PRESS.	CASING PRI		CALCULATE	D C	DIL BBL.	46	GAS N	MCF.		/ATER BBL.		GRAVII	0217/1 'Y-api (CORR.)		
, po m. robino rabio.	25#	1	24-HOUR RA					1		99			38.4		
34 DISPOSITION OF GAS (Sold used for fuel vented, etc.) TEST WITNESSED BY							.70.5								
Sold A. Shorts															
35. LIST OF ATTACHM															
Deviation Sur 36. I hereby certify tha	vey & Lo	gs	had informat	ion is com	nlete and com	ect as de	termined	from a	ıll available 1	ecords.					
SIGNED 70		/	rice unoilliai	TIT		oletion					Marc	h 18. 19	998		
SIGNED 777	uu u u u	ושאטו		1111	<u></u>		<u></u>								

Deviation surveys taken on The Wiser Oil Company's Skelly Unit #302 well in Eddy County, New Mexico:

Depth	Degree
462	1.50
948	1.25
1448	.50
1916	.75
2409	1,75
2873	3.75
2966	3.00
3029	3.25
3061	3.25
3092	2.75
3124	3.25
3154	2.50
3186	2.75
3217	3.00
3248	3.25
3279	2.00
3311	2.50
3343	2.75
3374	2.50
3405	2.25
3437	3.00
3468	2.25
3499	3.25
3531	2.75
3562	2.25
3594	3.00
3657	2.75
3720	2.75
3800	3.25

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 17th day of September 1997.

PAT FARRELL
Notary Public, State of Texas
My Commission Expires 04-09-2000

Notary Public in and for Lubbock County, Texas.