

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**890' FNL & 2585' FWL (C) of Section 17-T18S-R27E**

5. Lease Designation and Serial No.

**NM-0758**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**Hawk "17C" Federal #2**

9. API Well No.

**30-015-29726**

10. Field and Pool, or Exploratory Area

**Red Lake (Q-GB-SA)**

11. County or Parish, State

**Eddy County, NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/20/97 RU Wedge WL. Ran Bond log from 2400' to surface. Perf'd w/1 SPF as follows: 1328', 52', 82', 94', 1445', 1447', 1655', 80', 1716', 1843', 46', 78', 90', 98', 1921', 42', 54', 66', 92', 2000', 05', 15', 28', 32', 62', 78', 2080', 92', 98', and 2107', for a total of 30 holes (.40" EHD Holes).

Acidize San Andres perms 1328-2107' w/2500 gals of 15% NeFe acid, ISIP 950#

Frac'd perms 1328-2107' w/180,000 gals gel water + 6000# 100 mesh sand + 267,000# 20/40 & 20,000 16/30 Brady sand. ISIP 1305#, closed at 831#.

Ran 2 7/8" production tbgs, SN set at 1852'. Ran pump and rods. Began pump testing.

ACCEPTED FOR RECORD

DEC 30 1997

LB

14. I hereby certify that the foregoing is true and correct

Signed

*Diana Keys*

Diana Keys

Title Engineering Technician

Date 11/24/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: