

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FNL & 2585' FWL; Unit "C"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Hawk "17 C" Federal #29. API WELL NO.
30-015-2972610. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"C"-17-T18S-R27E

14. PERMIT NO.

DATE ISSUED
9/16/9712. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUNNED
10/11/9716. DATE T.D. REACHED
10/15/9717. DATE COMPL. (Ready to prod.)
10/24/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3410'; GL 3401'; DF 3409'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2450'21. PLUG, BACK T.D., MD & TVD
2400'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1328-2107'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1150'	12-1/4"	surf; 375 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2449'	7-7/8"	surf; 175 sxs lite C & 275 sxs "C"	NA

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1852'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1328-1447' U. SAN ANDRES (6 - EHD holes)

1655-1716' ALPHA (3 - EHD holes)

1843-1878' "A" (3 - EHD holes)

1890-1966' "B" (6 - EHD holes)

1992-2032' "C" (6 - EHD holes)

2062-2107' "D" (6 - EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1328-2107'	2500 gals of 15% NeFe acid
1328-2107'	180,000 gals gel water + 6000# 100 mesh
	sand + 267,000# 20/40 & 20,000 16/30
	Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 10/28/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/11/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 68	GAS-MCF. 100	WATER-BBL. 222	GAS-OIL RATIO 1470/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 68	GAS-MCF. 100	WATER-BBL. 222	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE November 24, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1251'	1290'	sandstone dolomite	Bowers	444'	+2966
	1290'	2449'		Queen	642'	+2768
				Grayburg	1020'	+2390
				Premier	1251'	+2159
				San Andres	1290'	+2120
			DEPTH			
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			NA			

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

October 22, 1997

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

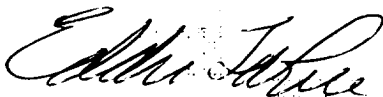
RE: Hawk 17C Federal #2
2310' FNL & 330' 2585' FWL
Sec. 17, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
145'	1/4°
325'	1/2°
502'	1/2°
680'	3/4°
858'	1°
1076'	3/4°
1139'	3/4°
1610'	1°
2076'	1°
2414'	3/4°
2450'	3/4°

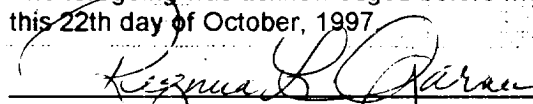
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 22th day of October, 1997



Notary Public

