

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30015-29776

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

Name of Operator  
CONCHO RESOURCES INC.

Well No.  
1

Address of Operator  
110 W LOUISIANA STE 410; MIDLAND TX 79701

Pool name or Wildcat  
UNDES. PENASCO DRAW PERMO PENN

Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 16 Township 18S Range 24E NMPM EDDY County

Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-97 RU & Perf Cisco Canyon @ 6216-6229'; 6244-6256'; 6306-6314'; 6376-6379'; 6416-6434'.

12-10-97 Acidize Cisco Canyon as follows: 6416-6434' w/750 gals 10%; 6376-6379' w/ 200 gals 10%; 6306-6314' w/ 350 gals 10%; 6244-6256' w/ 450 gals 10%; 6216-6229' w/ 500 gals 10%. RIH w/ tbg.

12-11-97 Began flowing well.

12-12-97 & 12-13-97 Flow testing well.

12-16-97 SI for BHP test.

1-15-98 RU & acidize Cisco Canyon 6216-6434' w/ 10,000 gals 15% NEFE. RD. Flowing 287 MCF @ 24/64 ckt.

1-17-98 Swabbing well. Shut in - evaluating.

1-19-98 Test: 945 MCF/D.

1-21-98 Well died. SI.

3-5-98 Prep to perf Atoka.

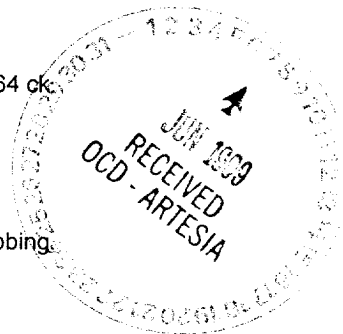
3-6-98 Perf Atoka @ 7721-7728' w/ 4 JSPF (28 holes) NO blow after perfs.

3-7-98 Acid Atoka @ 7721-7728 w/ 10,000 gals 7-1/2% acid, 25% methanol + 1000 scf/bbl N2. Begin swabbing.

4-15-98 Set CIBP over Atoka @ 7610' capped w/ 20' cmt. PBDT 7590'.

4-16-98 Begin Swabbing. Finish plumbing production equipment.

4-23-98 Open well to production. Test: 0 BO, 0 BW, 108 MCF. Cisco Canyon perfs @ 6216-6434'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Analyst

DATE 06-03-99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: