

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29776

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator ☒
CONCHO RESOURCES INC.

3. Address of Operator
110 W LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location
Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line
Section 16 Township 18S Range 24E NMPM EDDY County

10. Date Spudded 09/16/97 11. Date T.D. Reached 10/20/97 12. Date Compl. (Ready to Prod.) 12/11/97 13. Elevations (DF & RKB, RT, GR, etc.) 3800 GR 14. Elev. Casinghead

15. Total Depth 8580 16. Plug Back T.D. 7590 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6216-6434' CISCO CANYON 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CCL, CBL, VDL, & GR (ALL LOGS SENT TO OCD 7-8-98) 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1200	14-3/4	800 SX	0
4-1/2	11.6	8532	7-7-8	630 SX	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6092.22	6097.51

26. Perforation record (interval, size, and number)
6216-6229' (13' x 4 = 52 HOLES); 6244-6256' (12' x 4 = 48 HOLES);
6306-6314' (8' x 4 = 32 HOLES); 6376-6379' (3' x 4 = 12 HOLES);
6416-6434' (18' x 4 = 72 HOLES) CISCO CANYON
7721-7728 (7' x 4 = 28 HOLES) ATOKA

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6216-6434	200 GALS 10% ACEDTIC ACID
6416-6434	750 GALS 10% MCA ACID
SEE ATTACHED	FOR COMPLETE RECORD

28. **PRODUCTION**

Date First Production 04/23/98	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 05/07/98	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 108	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press. 275	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 108	Water - BbL. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
BILL PIERCE, PENWELL ENERGY INC.

30. List Attachments
INCLINATION REPORT, MULTI POINT TEST (LOGS WERE SENT WITH INCORRECT C105 DATED 7/8/98)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature TERRI STATHEM Printed Name TERRI STATHEM Title PRODUCTION ANALYST Date 06/04/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 7632.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3190.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 3818.0	T. MORROW _____ 8000.0	T. Wingate _____	T. _____
T. Wolfcamp _____ 5072.0	T. BARNETT _____ 8242.0	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____ 6185.0	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7721 to 7728
No. 2, from 6216 to 6434
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology