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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Conditions

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FORM APPROVED
Bureau Form No. 1004-0135
Expires: March 31, 1993

210 2834
NM 28097

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
Name of Operator

Enron Oil & Gas Company

Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FWL
Sec 13, T18S, R30E

3. If Indian Allotment or Tribe Name

7. If Unit or CA Agreement Designation

3. Well Name and No.

Sand Tank 13 Federal Com. #1

9. API Well No.

30 015 29784

10. Field and Pool, or Exploratory Area

Wildcat Lone Spring/Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job

- ☐ Change of Ownership
☐ New Construction
☐ Non-Routing of Fracturing
☐ Water Shut-in
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of hydraulic completion or well completion or recompletion report and log form.)

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If work is discontinuously drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-6-97 - Spud 7:30 a.m.

Ran 16 joints 11-3/4" 42# H-40 ST&C casing to 673'.

Cemented with 250 sacks Prem Plus + 2% CaCl + 3% Econolite + 1/4#/sx Flocele, 11.4 ppg, 2.88 cuft/sx; 150 sacks Prem Plus + 2% CaCl, 14.8 ppg, 1.32 cuft/sx; Ran temperature survey - top of cement at 495'. Ran one inch PVC pipe and cemented to surface with 210 sacks Prem Plus + 3% CaCl. Circulated 12 sacks.

WOC 14 hours

1/2 hour pressure tested to 600#, OK.

Cement job witnessed by Kathy Queen of BLM Carlsbad, NM.

(OVER)

14. I hereby certify that the foregoing is true and correct:

Signature: Betty Gildon Title: Regulatory Analyst

(This space for Federal State official use)

Date: 8/15/97

Approved by: _____
Conditions of approval, if any:

Title: _____

Date: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

8-12-97 - Ran 102 joints 8-5/8" 32# J-55 ST&C casing set at 4057'.

Cemented with 1200 sx Prem Plus 50/50 poz A + 10% gel, 8#/sx salt, 1/4#/sx floccle, 11.9 ppq, 2.41 cuft/sx; and 150 sacks Premium Plus cmt + 2% CaCl, 14.8 ppq, 1.32 cuft/sx; circulated 194 sacks cement.

Cement job witnessed by Don Early of BLM, Carlsbad, NM.

WOC - 10-1/2 hours 30 minutes pressure tested to 1000 psi, OK.