

10-3160-5
10-1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11 S. 81
tertia, NM

ns. SIC
8210-2834

FORM APPROVED
Bureau Form No. 1004-0121
Edition: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
Enron Oil & Gas Company

Address and Telephone No

P. O. Box 2267, Midland, Texas 79702

(915) 686-3714

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FWL
Sec 13, T18S, R30E

1. Lease Designation and Serial No.
NM 28097

2. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

3. Well Name and No.

Sand Tank 13 Federal Com. #1

9. API Well No.
30 015 29784

10. Field and Pool, or Exploratory Area

North Shugart Morrow

11. County or Parish, State

Eddy County, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation, Abandon and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells are directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

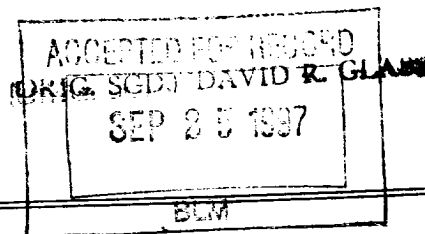
9-5-97 - TD 12,190'

9-10-97 - Ran 30 joints 5-1/2" 17# CF-95 LT&C and 15 joints 5-1/2" 17# N-80 LT&C and 28 joints 5-1/2" 17# L-80 Butt casing set at 11926'.

Cemented with 740 sx Prem + 3% Econolite + 5#/sx salt + 1/4#/sx Flocele, 11.5 ppg, 2.85 cuft/sx, 400 bbls slurry; and 180 sx Prem + 1% KCl + 6% Halad-447 + 1/4#/sx D-ann + .2% HR-5, 14.2 ppg, 1.25 cuft/sx, 40 bbls slurry.

WOC - 18 hours.

30 minutes pressure tested to 1600 psi, OK.



14. I hereby certify that the foregoing is true and correct

Signature: Betty Gildon Betty Gildon Title: Regulatory Analyst

Date: 9/17/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title: _____

Date: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side