

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29788

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pennzoil Exploration & Production Company

3. Address of Operator
P O Box 50090 Midland Texas 79710-0090

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well No.
162

9. Pool name or Wildcat
Atoka San Andres

4. Well Location
Unit Letter D : 175 Feet From The North Line and 375 Feet From The West Line
Section 14 Township 18-S Range 26-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3321'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 1/4" hole on 10/11/97. Run 8 5/8" 24#, K-55 csg. @ 1109'. Cmt. w/100 sxs CI H and tail w/200 sxs 35/65 Poz. Ran 1" pipe down annulus, tagged hard cmt. @202', pmpd 160 sxs CI C w/2% CaCl2. Circ 13 sx good cmt to pit. Ran LDT/DDLM/MSFL fr/1802' to 1109' and CNL/GR/NGT fr/1802' to 200'. RU ran 5 1/2", 15.5#, K-55 csg. Cmt. W/325 sxs CI C w/additives.
RIH w/csg gun & shoot sqz. perfs 2 SPF @ 1435' & 1170 in 2 runs.
TIH w/WS & set CIGR @ 1263'. Pmpd 100 sxs CI C. Drld cmt to top of CIGR. Tested sqz. holes @ 1170'. Did not hold. Set pkr. @ 925'. Pmpd 100 sxs CI C w/2% CaCl. Drld hard cmt. fr/980' to 1050'. Tagged cmt. @ 1156'. Well flowing wtr. Tstd CIGR @ 1263'. Held OK. Reset pkr @ 924'. Pmpd 100 sxs CI C cmt. Tested sqz perfs @ 1170'. Held OK. Drld cmt. to 1445'. Pushed CIGR plug to 1785'. Tstd sqz perfs @ 1435'. Held OK.
Perf'd 1572, 73, 74, 76, 77, 79, 80, 81, 1639, 40, 41, 45, 46, 47 (14 shots). Tested perfs 1572-1647'. Communicated w/sq. perf at 1435'. Set CIBP @ 1512'. Set pkr. @ 252'. Mixed & pmpd 100 sxs "C" neat cmt w/8/10% FL25. Sqzd perf @ 1435. Tagged cmt. @ 910'. Tag up on CIBP @ 1511'. Drld out CIBP. Pushed to PBTD. Found cmt. stingers @ 1593, 1692, 1710'. Reperforated 1639, 1640, 1641, 1645, 1646 & 1647' (1 SPF 6 holes).
Acidized perfs 1572-1581 & 1639-1647' w/2000 gals 15% NeFe acid using 40 ball sealers.
Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Production Assistant DATE 2/09/98
TYPE OR PRINT NAME Sharon Hindman TELEPHONE NO. 915 686-3505

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE 2-12-98
CONDITIONS OF APPROVAL, IF ANY: