

30-015-29788

OARID 6137

PROP 25883

POOI 3610

RB

2-10-98

Microlog

1109' - 1802'

Natural Gamma Ray

1109' - 1802'

Comp: Neutron

200' - 1802'

Azimuthal Laterolog

1109' - 1802'

Cement Bond Log

Surf - 1785'

C19 F
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29788
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Atoka San Andres Unit
8. Well No. 162
9. Pool name or Wildcat Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter D-175 Feet From The North Line and 375 Feet From The West Line

Section 14 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3321' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Frac San Andres perfs ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Production Company, L.P. perf'd and frac'd the San Andres as follows: RU PU 6/13/00. ND wellhead & NU BOP. TOH w/ tbg. MIRU Wedge Wireline and perforated Lower San Andres @ 1678'-1700'. PU pkr & TIH. Set pkr @ 1500'. Acidized Lower San Andres @ 1678'-1700' w/ 2000 gals 15% NE-FE acid. Frac'd San Andres perfs @ 1572'-1700' w/ 50,000 gals slick wtr prepad + 18,000 gals linear gel + 1000# 100 mesh sd + 17,000# 20/40 Brady sd + 8000# curable resin coated sd. Flowed well down, released pkr & TOH. TIH w/ SN on tbg & circulated out sd fill. Ran pump & rods & returned to production. Pump testing until production stabilizes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 6/28/00

TYPE OR PRINT NAME Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Gunn
Conditions of approval, if any:

TITLE District Supervisor

DATE JUL 06 2000