Submit 3 Copies

State of New Mexico

	m C-103 ised 1-1-89
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Form C-103 Revised 1-1-89	
WELL API NO.	-
30-015-29790	
5. Indicate Type of Lease	,
STATE 🗌	FEE

District Office	Energy, Minerals and I	Natural Resources Deparation	υ (_V)
DISTRICT I P O. Box 1980, Hobbs, NM 88240		VATION DIVISION	WELL API NO. 7 30-015-29790
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		D. Box 2088	5. Indicate Type of Lease STATE ☐ FEE ☒
DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410	Santa Fe, New	Mexico 87504-2088	STATE FEE 6. State Oil & Gas Lease No.
SI (DO NOT USE THIS	JNDRY NOTICES AND REPORTS OF FORM FOR PROPOSALS TO DRILL OR TO DE FERENT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A OR PERMIT"	7. Lease Name or Unit Agreement Name Atoka San Andres Unit
1. Type of Well Oil Well Gas Well	Other		
2. Name of Operator V DEVON ENERGY PRODUCTION COMPANY, L.P.		8. Well No.	
		163	
3. Address of Operator		•	9. Pool name or Wildcat
20 NORTH BROAL	OWAY, SUITE 1500, OKLAHOMA CITY, OKLA	HOMA 73102 (405) 235-3611	Atoka San Andres
4 Well Location			
Unit Letter N:1064 Fo	eet From The South	Line and 1649 Feet	From The West Line
Section 11	Township 18S Range	26E NMPM	Eddy County
	10. Elevation (Show whee) 3319' GL	ther DF, RKB, RT, GR, etc.)	
	Check Appropriate Box To Indicate N	Nature Of Notice, Report, Or Ot	ther Data
NOTIC	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WOR	RK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Production Company, L.P. plans to frac the San Andres perfs @ 1643'-1685' as follows: RU PU. ND wellhead & NU BOP. TOH w/ tbg. ND BOP. NU frac valve. Frac San Andres perfs @ 1643'-1685' w/ 50,000 gals slick wtr prepad + 18,000 gals linear gel + 1000# 100 mesh sd + 17,000# 20/40 Brady sd + 8000# curable resin coated sd. Flow well down, TIH w/ SN on tbg & circulate out sd fill. Run pump & rods & return to production. Pump test until production stabilizes.

OTHER: _

I hereby certify that the infognation above is rue and complete to the best of my knowledge and belief. DATE 5/23/00 SIGNATURE TELEPHONE NO. (405) 235-3611 TYPE OR PRINT NAME Tonia Rutelonis

(This space for State use)

OTHER: Frac San Andres perfs

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

JUN 0 1 2000

Approved by Conditions of approval, if any: