

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC059954	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR OXY USA Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717		8. FARM OR LEASE NAME, WELL NO. OXY COLT FEDERAL #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2180 FSL 760 FEL NESE (I) At top prod. interval reported below 1779 FSL 1842 FEL NWSE (J) At total depth 1788 FSL 1849 FEL NWSE (J)		9. API WELL NO. 30-015-29795	
14. PERMIT NO. DD-A-7		10. FIELD AND POOL, OR WILDCAT EMPIRE MORROW, South	
DATE ISSUED 8/12/97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 9 T18S R29E	
15. DATE SPUDDED 9/28/97	16. DATE T.D. REACHED 12/27/97	17. DATE COMPL. (Ready to prod.) 1/15/98	18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 3499'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 11450'		
21. PLUG. BACK T.D., MD & TVD 11350'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10721-10740' Morrow			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN ALL MCFL/GR/TDDL/CNL/GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8" H40	48#	400'	17 1/2"
8 5/8" K55	24-32#	3253'	11"
4 1/2" N80	11.6#	11433'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
750 SX - Surface		—	
1100 SX - Circulated		—	
375 SX - CBL-TOC @ 9383'		—	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
2 3/8"		10671'	10643'
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	10671'	10643'	
31. PERFORATION RECORD (Interval, size and number) 4 SPF @ 10721-10740' Total 77 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/20/98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 2/18/98	HOURS TESTED 24	CHOKED SIZE 17/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 1700	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	
OIL—BSL. 21	GAS—MCF. 2821	WATER—BSL. 0	GAS-OIL RATIO 134.333
OIL—BSL. 21	GAS—MCF. 2821	WATER—BSL. 0	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY J. Stinson
35. LIST OF ATTACHMENTS 3160-5, C122, Directional Survey, Logs (2 sets)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED David Stewart		TITLE Regulatory Analyst	
DATE 3/30/98			

*(See Instructions and Spaces for Additional Data on Reverse Side)