District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

LIST Form C-10 Revised October 18, 199
Instructions on backsubmit to Appropriate District Offi

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco	, Santa														NDED REPOR	
<u>I.</u>		R	EQUES	T FOR	ALL	OWAB	LE	AND A	UTHO	RIZA	TION T				·	
ARCO Permi	an		¹ Op	erator name	and Ad	dress						² OG	RID Num	ber		
P.O. Box 1					ļ	000990										
Eunice, NM 88231 NE Red Lake							, A 1	6/1-	Vas			3 Reason for Filing Code				
	PI Nur			1	5 Pool Name								RT 2400 BBLS 01/9			
30-0 3	0-015	5-298	302		REDLAKE EAST CLORETTA YESO (WILDEA							teso	36	1200 42/		
⁷ Property Code				8 Property Name							AUT'S	 -	9 W	ell Number		
	21466						RE	DLAKE 3	FEDERA	<u> </u>					2	
	Suri	ace .	Locatio	n												
	UL or lot no. Section Towns		Township				Poot	Peet from the North/South Line			Feet from	the I	East/West line		County	
L <u>E</u>	<u> </u>	3	185	27E	Щ_			2005		N	99	0	W		EDDY	
UL or lot no.		tom Hole Lo														
OL OF lot no.	Secti	on	Township	Range	Lo	t. Idn	Feet	from the	North/South Line		Feet from	the 1	East/West line		County	
12 Lse Code 13 Pr		oducin	g Method C	Code 14 Gas Connection Date		15	C-129 Per	129 Permit Number		C-129 Effective		Date 17 C		29 Expiration Date		
F	<u> </u>		Р		01/05	5/97					- 12/ 2			C-I	23 Expiration Date	
III. Oil an	d Ga	s Tr	anspor	ers									<u>-</u> -			
18 Transporter OGRID		19 Transporter Name and Address					T	20 POD 21 O/G					LSTR Location			
		ARCO	Permian				004.511			 -		and	and Description			
000990		P.O. Box 1610					L	2821910 G			SAME					
		M1d1	and, TX													
13864	8	A	moco	- Pup.	elin		9	1820 9	58	0	28	201	617)		
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							L					\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	001	D - A	RTESIA	
												,	Ç.		•	
IV. Produc	ced V	Vate	er										No.			
28 JO 9	_)	E-3-18	S-27F			24	POD ULS	TR Locati	on and Do	escription			****	Ť	
V. Well C				<u> </u>											/	
25 Spud Dat	le a			dy Date 27 TD				28 PBTI		TD	29	29 Perforations		s 30 DHC, DC, MC		
10-27-9.		7 12-8-9		<u> </u>	3600					66	6 3154		361			
_	ole Sie			32 Casing & Tubing Size				33 Depth Set					³⁴ Sacks Cement			
775				878				1115				CiRC				
			5		5/2			3600					circ			
				·												
VI. Well T																
35 Date New (.1		Delivery Date 37 Test Date			38 Test Length		h	³⁹ Tbg.	Pressure	40 Csg. Pressure				
1-6-98		1-5		-97 1-23-		98		24		-						
⁴¹ Choke Size		Oil		43 Water			44 Gas			45 A	⁴⁵ AOF		46 Test Method			
			350				10									
⁴⁷ I hereby certify complied with and	i that th	e info	rmation giv	Conservations on above is t	n Divisi rue and	ion have bee	еп О		(OIL CC	NSERV	TION I	DIVISIO	NC		
the best of my known Signature:	owledg	and I	belief.		4	,		Approved	by:	Les	n W	Su	ررود			
Printed name;	M	<u>en</u>	14.9	Muss	111	<u> </u>	_	Title:			A. **					
Kellie D. Title:	Murr:	<u>Ish</u>								UPERS	MISOR, D	ISTRIC	TII			
Administrative Assistant								Approval 1	Jaio:	EB	6 1998					
Dato: 01/06	/97			Phone: 5	05-39	4-1649										
47 If this is a cha	ange of	opera	tor fill in th				the pro	evious open	itor							
ł 													·		1	
		Previ	ous Operato	r Signature				Prin	ted Name				Title		Date	

Form 3160-4 (July 1992)

N.M OII CORS. DIVISION

344Mar.in stiratea.

FORM APPROVED OMB NO. 1004-0137

UNITED STATES

STATES

DEPARTMENT OF THE INTERIORS 2. NM
SHORTHSHIP

SHORTHSHIP

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LC_028905R

		BUREAU	OF LAND MA	ANAGEME	ENT				<u>LC-02880</u>			
WELL COMP	LET	ION OF	RECOM	PLET	ION R	EPORT	AND LC)G*	6. IF INDIAN, AI	LOTTEE	OR TRIBE NAME	
ia. TYPE OF WELL:		OIL.		DRY			7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLE	TION: WORK [DEEP-	PLUG [DIFF.	Other				8. FARM OR LE	ASE NAM	E WELL NO.	
NEW X 2. NAME OF OPERATOR	OVER	EN L	J BACK L-J	BESAB	One				RED LAK			
ARCO Permian						CENED			9. API WELL NO	·		
3. ADDRESS AND TEL	EPHON	70	30-015-29802									
P.O. Box 1610.	Midla	10. PIELD AND POOL, OR WILDCAT										
4. LOCATION OF WELL At surface	(Report l		UNDESIGNATED EMPIRE									
2005 FNL, 990 F	WL ported be	elow				11. SEC., T., R., AND SURVE	y or are	ILK. A-A-ST				
At total depth				14. PERMIT	. 10	DATI	E ISSUED		3-T18S- 12. COUNTY OR		13. STATE	
•				I4. PERMII	NO.	1			PARISH		l MM	
							<u> 18/97 </u>		EDDY	10 EI	NM EV. CASINGHEAD	
15. DATE SPUDDED 10/27/97		e t.d. reache /3/97	17. DATE C	OMPL (Read)	y to prod.)		67°	KF, KI, G		<u> </u>		
20. TOTAL DEPTH, MD & 3600	TVD	21. PLUG, BA 3566	CK T.D., MD & TV	D 22. IF	MULTIPLE O W MANY*	COMPL.,	ALS ED BY	ROTARY TO	CABLE TOOLS			
24. PRODUCING INTERVA	1.(S), OF T	THIS COMPLETI	ON - TOP, BOTTON	A, NAME (MD	AND TVD)*					25.	WAS DIRECTIONAL SURVEY MADE N	
3150-3360							<u></u>			27. WA	s WELL CORED	
26. TYPE ELECTRIC AND CPNL	OTHER L	OGS RUN				# A *	m				N	
28.				NG RECOR	D (Keport a	ll strings set in		EMENT. C	EMENTING RECO	ORI)	AMOUNT PULLED	
CASING SIZE/GRADE WEIGHT, LB./PT.			1115		1	OLCE	CIRC			NA		
-5/8 24 -1/2 15.5		<u> </u>	3600		7-7/8		CIRC				NA	
-1/2	13.	<u> </u>	3000									
	_											
29.		LI	VER RECORD				30.		TUBING RECORD DEPTH SET (MD)		PACKER SET (MD)	
SIZE	TOP (MD) E	юттом (мр)	SACKS CE	MENT*	SCREEN (MD)	2-7/	_	3381		PACKER SET (MD)	
-							2-11	2	3301			
31. PERFORATION RECOR	⊕ (Interv	al, size and nu	mber)	<u> </u>				RACTU	RE, CEMENT S	OUEEZ	E. ETC.	
3150-3360 (1	. SPF)				h	3150-3360		1	W/26460 (
					-	0100.0000	<u> </u>		0 GAL 15%			
					1							
					ļ							
33.*					ODUCTIO				T	am 1 m 1 m	(Producing or	
DATE FIRST PRODUCTION 1/6/98	٧	PRODUCTI	ON METHOD (Flo)	ving, gas lift,	, pumping - i	size and type of	pump) 				RODUCING	
DATE OF TEST 1/23/98	HOURS 24	TESTED	CHOKE SIZE	PROD'N TEST PE		OIL - BBL. 2	GAS - MCI	GAS · MCF.			GAS - OIL RATIO 5000	
PLOW. TUBING PRESS.		PRESSURE	CALCULATED OIL - BBL. 24-HOUR RATE			ACCEPT		BBL.	OIL GRAVITY - API (CORR.) 41, 9			
34. DISPOSITION OF GAS	(Sold, us	ed for fuel, ver	sted, etc.)	<u></u>		ORIG. SC	D, DAY	ID R	GLASS	SED BY		
SOLD 35. LIST OF ATTACHMEN	(TS							~				
36. I hereby certify that the fo	oregoing ar	nd attached inform	, ,,	correct as deter	mined from a	available records	BLM				0.400	
SIGNED E	iza	hut l	1. Clest	iee TI	TLE REGU	CATORY CO	MPLIANCE		DA	TE 2/	9/98	

PREMIER SD 15 SAN ANDRES 18 VESO 31	FORMATION	37. SUMMARY OF PORO drill-stem, tests, includ recoveries):
1520 1854 3148	TOP	OUS ZONES:
1560 2330 3394	BOTTOM	(Show all importatival tested, cushion
DOLOMITE	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
BOMERS QUEEN GRAYBURG PREMIER SD SAN ANDRES GLORIETA YESO	NAME	38. GEO
695 1280 1520 1560 2968 3148	MEAS. DEPTH	GEOLOGIC MARKERS
	TOP TRUE VERT. DEPTH	