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District III 1000 Rio Brazos Rd., Aztec, NM			PO Box				Appropri State	ate District Office Lease - 6 Copies	
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PO Box 2088, Santa Fe, NM 875	04-2088							NDED REPORT	
APPLICATION FO	R PERMIT	TO DRI	LL, RE-E	NTER, DEEP	EN. PLUGE	ACK.	OR A		
	· · · · · · · · · · · · · · · · · · ·	Operator Na	ame and Address	6.				GRID Number	
Enron Oil & Gas					73				
P. O. Box 2267 Midland, Texas	79702					, 30 - 0	15-29816		
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VICINITY MAP



SCALE: 1" = 4 MILES

SEC11TWP18-SRGE29-E
SURVEYN.M.P.M
COUNTY EDDY STATENM
DESCRIPTION 1980' FNL & 1980' FEL
ELEVATION 3507
OPERATOR ENRON OIL & GAS
LEASESTW '11' STATE COM. NO. 1

WTC 44966

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

WTC 44966
SEC. <u>11</u> TWP. <u>18-S</u> RGE. <u>29-E</u>
SURVEY N.M.P.M
COUNTY EDDY STATENM
DESCRIPTION 1980' FNL & 1980' FEL
ELEVATION3507'
OPERATOR ENRON OIL & GAS
LEASESTW '11' STATE COM. NO. 1
USGS TOPO MAP RED_LAKE, SE

CONTOUR INTERVAL 10

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800



STW 11 State Com. #1

ATTACHMENT I



Manual

ATTACHMENT TO EXHIBIT #1 ENRON OIL & GAS COMPANY STW 11 FEDERAL NO. 1

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.

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- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to driller's poisition as feasible.
- 11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.