Submit 3 Copies to Appropriate District Office			f New Mexico Natural Resources Department	Form C-103 Revised 1-1-89		
<u>DISTRICT I</u> P.O. Box 1980, Hobbs,	NM 88240	OIL CONSERVATION DIVISION 2040 Pacheco St.		WELL API NO.		
DISTRICT II		Santa F		30-015-29816		
DISTRICT III	P.O. Drawer DD, Artesia, NM 88210 DISTRICT III			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., A	Aziec, NM 87410		-	6. State Oil & Gas Lease No. B-6570-36		
( DO NOT USE THIS	s form for pro	CES AND REPORTS POSALS TO DRILL OR TO VOIR. USE "APPLICATION 101) FOR SUCH PROPOS	D DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
1. Type of Well: OL WELL	GAS WELL			STW 11 State Com		
2. Name of Operator		OTHER	<u> </u>	8. Well No.		
Enron Oil 3. Address of Operato	& Gas Comp	any	100% mph	1		
P. O. Box		nd <u>, T</u> X 79702	OCD - ARTESIA	9. Pool name or Wildcat Wildcat (96732)		
4. Well Location Unit Letter	G 1980	Feet From The Nor		80 Feet From The East Line		
Section		Township 185	Range 29E	NMPM Eddy County		
		3507' 🤆				
PERFORM REMEDIAL	WORK	PLUG AND ABANDO				
PERFORM REMEDIAL TEMPORARILY ABAN PULL OR ALTER CAS OTHER:		PLUG AND ABANDO CHANGE PLANS	N REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER:	G OPNS.		
TEMPORARILY ABAN PULL OR ALTER CASE OTHER: 12. Describe Proposed of work) SEE RULE I 9/18/97 Drilled to 2 Ran 654 11 Cement: 9/24/97 Drilled to 2 Ran 3884' Cement: (SEE FOLLO	DON       ING         ING       ING         pr Completed Operation         103.         830'         1 3/4" 42# H4         250 sx Pre         150 sx Pre         TOC: Surf         3889'         8 5/8" 32# J2         1100 sx Pre         2.41 cuft/s         150 sx Pre         TOC: Surf         0 sx Pre         TOC: Surf         0 sx Pre         150 sx Pre         150 sx Pre         TOC: Surf         0 sx Pre         TOC: Surf         0 sx Pre         TOC: Surf	CHANGE PLANS CHANGE PLANS ADD Clearly state all persinent ADD, STC Casing W/ m Plus + 2% CaC m Plus + 2% CaC ace Circ. 48 sx ce 55 STC Casing W/ em Plus 50/50 Po ix, 472 bbls. m Plus + 2% CaC face, circulated 14 FOR FURTHER	COMMENCE DRILLING CASING TEST AND CO CASING TEST AND CO OTHER: details, and give persiment dates, inclu details, and give persiment dates, inclu dates, incl dates, inclu dates, inclu dates, inclu date	ALTERING CASING G OPNS. PLUG AND ABANDONMENT EMENT JOB whing estimated date of starting any proposed sk flocele, 11.4 ppg, 2.88 cuft/sx 128 bk , 35 bbls < salt and $\frac{1}{4}$ #/sx flocele, 11.9 ppg, , 35.2 bbls.		
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ENRON OIL & GAS COMPANY STW 11 STATE COM. NO. 1 API 30-015-29816 PAGE 2 of C-103 February 6, 1998

## 10/27/97

Reached TD @ 5:45 p.m. Depth: 13,600' Ran logs porosity w/resistivity log, MAC, full wave sonic log

10/29/97 Took sidewall core samples from 12,394-9503'

10/30/97

cement plug 11,579-11479. 100' plug cement pumped 80 sx Class "H" Neat, 15.6 ppg wt, yield 1.18 cuft/sx, pulled 10 stands. tagged plug @ 10,300, LD DP to 8266'. spot fourth cement plug 8266 to 8166', 100' plug cement pumped, 60 sx Class "H" neat wt. 15.6 ppg, yield 1.18 cuft/sx, LD DP to 4107 spot fifth cement plug 4107' to 4007', 100' plug. Cement pumped 50 sx Class "H" neat, wt. 15.6 ppg, yield 1.18 cuft/sx. LD DP to 3934', spot sixth cement plug 3934' to 3834', 100' plug, cement pumped 60 sx Class "H" Neat + 2% CaCl wt. 15.6 ppg, 1.18 cuft/sx. pulled 10 stands. tag plug @ 3802, LD DP to 704'. Spot seventh plug 704 to 604', 100' plug, cement pumped 35 sx Class "H" Neat wt. 15.6 ppg, yield 1.18 cuft/sx. LD DP to surface. Spot 20 sx Surface Plug from 60' to Surface, Class "H" Neat, wt. 15.6 ppg, yield 1.18 cuft/sx Jet and clean steel mud pits. Released Rig 3:00 a.m. 10/31/97.

The STW "11" State Com No. 1 was drilled to a total depth of 13,600' as a development well to test the Devonian. No commercial zones were encountered and the well was plugged and abandoned.

Well Name and Number: STW "11" State Com 1

Location: Sec. 11, T18S, R29E, Eddy County, NM

**Operator:** Enron Oil & Gas Company

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth		
1/4 3/4 3/4 0 1/2	351 660 1058 1563 2070	1 ¼ 2 ½ 2 ¾ 2 ¼ 2 ¼ 2 ¼	6695 7007 7162 7252 7380	1/2 3/4 3/4 1/4 1/4 1/2	8617 9441 9936 10207 10679	
1 1/4 1/2 1 1/2 3/4 3/4 3/4 3/4 3/4 3/4 1 1/2 1 1/2	2577 2851 3352 3633 3848 4370 4868 5393 5885 6384 6542	2 ½ 2 2 1 ¾ 1 ¾ 1 ½ 1 ¼ ¼ ¼ ½	7504 7604 7634 7756 7881 8068 8131 8317 8439 8502 8565	3/4 1 1/2 3	11153 11615 12119	

Drilling Contractor: McVay Drilling Company	
By: for herman	
Subscribed and sworn to before me this Hh_ day of November , 1997.	
Jiera Hemes	
Notary Public	-

0.1.1

My Commission Expires: <u>B-16-200</u>1

Lea County, New Mexico

Form C-102 State of New Mexico District I Revised February 21, 1994 Energy, Minerals & Natural Resources Department PO Box 1980, Hobbs, NM 88241-1980 Instructions on back District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 State Lease - 4 Copies District III 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies Santa Fe, NM 87504-2088 District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT ', ÷ WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>3</sup> Pool Name <sup>1</sup>API Number <sup>2</sup>Pool Code Sand Tank, West Siluro-Devonian <sup>6</sup>Well Number <sup>5</sup>Property Name <sup>4</sup>Property Code STW "11" STATE COM NO. 1 1 <sup>8</sup>Operator Name <sup>8</sup> Elevation 7 OGRID No. 7377 ENRON OIL AND GAS COMPANY 3507 <sup>10</sup>Surface Location North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the County G 11 18-S 29-E EAST EDDY 1980 NORTH 1980 11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Township Section Range County <sup>12</sup>Dedicated Acres <sup>13</sup>Joint or Infill <sup>14</sup>Consolidation Code <sup>15</sup>Order No. 320 E/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	1980'	a.		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef.
	= 589320 = 641661 ×	/	1980'	Signature Betty Gildon Printed Name Regulatory Analyst Title 8/22/97
				Date <sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.
				JULY 30, 1996 Date of Survey Signature and Seal of Pholescipne Gurveyor: WMEHCO Certificate Number
				Certificate Number 85580NAL