

57

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-29816

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-6570-36

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, TX 79702

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 11 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3507' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/18/97

Drilled to 830'

Ran 654 11 3/4" 42# H40, STC Casing w/5 centralizers.

Cement: 250 sx Prem Plus + 2% CaCl + 3# Econolite and 1/4" sk flocele, 11.4 ppg, 2.88 cuft/sx 128 bbl
150 sx Prem Plus + 2% CaCl 14.8 ppg, 1.34 cuft/sx, 35 bbls
TOC: Surface Circ. 48 sx cement to reserve pit

9/24/97

Drilled to 3889'

Ran 3884' 8 5/8" 32# J55 STC Casing w/6 centralizers

Cement: 1100 sx Prem Plus 50/50 Poz "A" + 10% gel + 8#/sx salt and 1/4#/sx flocele, 11.9 ppg, 2.41 cuft/sx, 472 bbls.
150 sx Prem Plus + 2% CaCl, 14.8 ppg, 1.32 cuft/sx, 35.2 bbls.
TOC: Surface, circulated 144 sx cement to reserve pit

(SEE FOLLOWING PAGE FOR FURTHER DETAILS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Johnston TITLE Agent DATE 2/6/98

TYPE OR PRINT NAME Linda Johnston TELEPHONE NO. (915)694-8228

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON OIL & GAS COMPANY
STW 11 STATE COM. NO. 1
API 30-015-29816
PAGE 2 of C-103
February 6, 1998

10/27/97

Reached TD @ 5:45 p.m. Depth: 13,600'
Ran logs porosity w/resistivity log, MAC, full wave sonic log

10/29/97 Took sidewall core samples from 12,394-9503'

10/30/97

cement plug 11,579-11479. 100' plug cement pumped 80 sx Class "H" Neat, 15.6 ppg wt, yield 1.18 cuft/sx, pulled 10 stands. tagged plug @ 10,300, LD DP to 8266'. spot fourth cement plug 8266 to 8166', 100' plug cement pumped, 60 sx Class "H" neat wt. 15.6 ppg, yield 1.18 cuft/sx, LD DP to 4107 spot fifth cement plug 4107' to 4007', 100' plug. Cement pumped 50 sx Class "H" neat, wt. 15.6 ppg, yield 1.18 cuft/sx. LD DP to 3934', spot sixth cement plug 3934' to 3834', 100' plug, cement pumped 60 sx Class "H" Neat + 2% CaCl wt. 15.6 ppg, 1.18 cuft/sx. pulled 10 stands. tag plug @ 3802, LD DP to 704'. Spot seventh plug 704 to 604', 100' plug, cement pumped 35 sx Class "H" Neat wt. 15.6 ppg, yield 1.18 cuft/sx. LD DP to surface. Spot 20 sx Surface Plug from 60' to Surface, Class "H" Neat, wt. 15.6 ppg, yield 1.18 cuft/sx
Jet and clean steel mud pits. Released Rig 3:00 a.m. 10/31/97.

The STW "11" State Com No. 1 was drilled to a total depth of 13,600' as a development well to test the Devonian. No commercial zones were encountered and the well was plugged and abandoned.

Well Name and Number: STW "11" State Com 1

Location: Sec. 11, T18S, R29E, Eddy County, NM

Operator: Enron Oil & Gas Company

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
1/4	351	1 1/4	6695	1/2	8617
3/4	660	2 1/2	7007	3/4	9441
3/4	1058	2 3/4	7162	3/4	9936
0	1563	2 1/4	7252	1/4	10207
1/2	2070	2 1/4	7380	1/2	10679
1 1/4	2577	2 1/2	7504	3/4	11153
1/2	2851	2	7604	1 1/2	11615
1 1/2	3352	2	7634	3	12119
1 1/2	3633	2	7756		
3/4	3848	1 3/4	7881		
3/4	4370	1 3/4	8068		
3/4	4868	1 1/2	8131		
3/4	5393	1 1/4	8317		
3/4	5885	1/4	8439		
1 1/2	6384	1/2	8502		
1 1/2	6542	1/2	8565		

Drilling Contractor: McVay Drilling Company

By: Joe Hagan Jr

Subscribed and sworn to before me this 14th day of November, 1997.

Tina Heman
Notary Public

My Commission Expires: 8-16-2001

Lea County, New Mexico

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name Sand Tank, West Siluro-Devonian	
⁴ Property Code		⁵ Property Name STW "11" STATE COM NO. 1			⁶ Well Number 1
⁷ GRID No. 7377		⁸ Operator Name ENRON OIL AND GAS COMPANY			⁹ Elevation 3507

¹⁰Surface Location

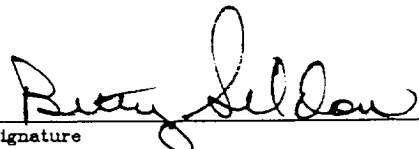
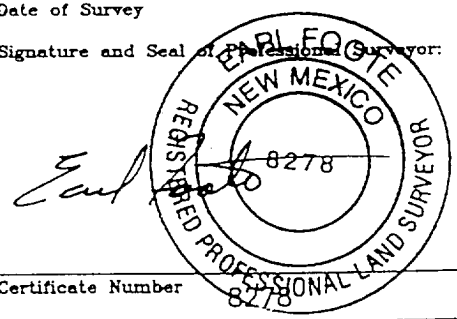
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	18-S	29-E		1980	NORTH	1980	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 E/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Betty Gildon Printed Name Regulatory Analyst Title 8/22/97 Date	
X = 589320 Y = 641661					1980'	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i> JULY 30, 1996 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number 8278	