Submit 3 Copies State of New Mexico Ene Minerals and Natural Resources Department District Office	GIST Form C-103 Revised 1-1-89							
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO/ 30-015-29816							
DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease							
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE 6. State Oil & Gas Lease No. B-6570-36							
SUNDRY NOTICES AND REPORTS ON WELLS								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name							
1. Type of Well: OL GAS T	STW 11 State Com							
Vill Well Well OTHER 2 Name of Operator A	· · · · · · · · · · · · · · · · · · ·							
Enron Oil & Gas Company	8. Well No.							
3. Address of Operator P. O. Box 2267, Midland, TX 79702 PECEIVED	9. Pool name or Wildcat Wildcat (96732)							
4. Well Location Unit LetterG : Feet From The Nor th 198	80 East							
Unit Letter: Feet From The Line and	Feet From The Line							
Section 11 Township 185 Range 29E	NMPM Eddy County							
10. Elevator (Show Whether Dr., RKB, RI, GR, etc.) 3507' GR								
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data							
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING								
PULL OR ALTER CASING								
OTHER: OTHER:								
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu work) SEE RULE 1103.	dine estimated date of startine any managed							
work) SEE RULE 1103.	Post ID-2							
9/18/97 Drilled to 830'	18-29-99 P&A							
Ran 654 11 3/4" 42# H40, STC Casing w/5 centralizers.	•							
Cement: 250 sx Prem Plus + 2% CaCl + 3# Econolite and $\frac{1}{4}$ " sk flocele, 11.4 ppg, 2.88 cuft/sx 128 bbl								
150 sx Prem Plus + 2% CaCl 14.8 ppg, 1.34 cuft/sx, TOC: Surface Circ. 48 sx cement to reserve pit	, 30 bbls							
9/24/97								
Drilled to 3889' Ran 3884' 8 5/8" 32# J55 STC Casing w/6 centralizers								
Cement: 1100 sx Prem Plus 50/50 Poz "A" + 10% gel + 8#/s>	k salt and $\frac{1}{4}$ /sx flocele, 11.9 ppg,							
2.41 cuft/sx, 472 bbls.								
150 sx Prem Plus + 2% CaCl, 14.8 ppg, 1.32 cuft/sx TOC: Surface, circulated 144 sx cement to reserve								
(SEE FOLLOWING PAGE FOR FURTHER DETAILS)	- p							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SKONATURE _ THUR Agent	DATE2/6/98							
TYPE OR PRINT NAME Linda Johnston	TELEPHONE NO. (915)694-8228							
(This space for State Use)								
	N 477							
APPROVED BY TTTLE CONDITIONS OF APPROVAL, IF ANY:	DATE							

ENRON OIL & GAS COMPANY STW 11 STATE COM. NO. 1 API 30-015-29816 PAGE 2 of C-103 February 6, 1998

10/27/97

Reached TD @ 5:45 p.m. Depth: 13,600' Ran logs porosity w/resistivity log, MAC, full wave sonic log

10/29/97 Took sidewall core samples from 12,394-9503'

10/30/97

cement plug 11,579-11479. 100' plug cement pumped 80 sx Class "H" Neat, 15.6 ppg wt, yield 1.18 cuft/sx, pulled 10 stands. tagged plug @ 10,300, LD DP to 8266'. spot fourth cement plug 8266 to 8166', 100' plug cement pumped, 60 sx Class "H" neat wt. 15.6 ppg, yield 1.18 cuft/sx, LD DP to 4107 spot fifth cement plug 4107' to 4007', 100' plug. Cement pumped 50 sx Class "H" neat, wt. 15.6 ppg, yield 1.18 cuft/sx. LD DP to 3934', spot sixth cement plug 3934' to 3834', 100' plug, cement pumped 60 sx Class "H" Neat + 2% CaCl wt. 15.6 ppg, 1.18 cuft/sx. pulled 10 stands. tag plug @ 3802, LD DP to 704'. Spot seventh plug 704 to 604', 100' plug, cement pumped 35 sx Class "H" Neat wt. 15.6 ppg, yield 1.18 cuft/sx. LD DP to surface. Spot 20 sx Surface Plug from 60' to Surface, Class "H" Neat, wt. 15.6 ppg, yield 1.18 cuft/sx Jet and clean steel mud pits. Released Rig 3:00 a.m. 10/31/97.

The STW "11" State Com No. 1 was drilled to a total depth of 13,600' as a development well to test the Devonian. No commercial zones were encountered and the well was plugged and abandoned.

Well Name and Number: STW "11" State Com 1

Location: Sec. 11, T18S, R29E, Eddy County, NM

Operator: Enron Oil & Gas Company

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degre	es @ Depth	Degre	es @ Depth	Degre	es @ Depth
17	254	4.17	0005		2017
1/4	351	1 ¼	6695	1/2	8617
3/4	660	2 1⁄2	7007	3/4	9441
3/4	1058	2 3/4	7162	3/4	9936
0	1563	2 1/4	7252	1/4	10207
1/2	2070	2 1/4	7380	1/2	10679
1 1⁄4	2577	2 1⁄2	7504	3/4	11153
1/2	2851	2	7604	1 1/2	11615
1 1⁄2	3352	2	7634	3	12119
1 1⁄2	3633	2	7756		
3/4	3848	1 3/4	7881		
3/4	4370	1 3/4	8068		
3/4	4868	1 1/2	8131		
3/4	5393	1 1⁄4	8317		
3/4	5885	1/4	8439		
1 1/2	6384	1/2	8502		
1 1/2	6542	1/2	8565		

Drilling Contractor: McVay Drilling Company	
By: for heren from	
Subscribed and sworn to before me this HL_day of November , 1997	
Tiva Hemens	
Notary Public	

My Commission Expires: <u>8-16-200</u>1

Lea County, New Mexico

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
1 AJ		² Pool Code ³ Pool Name					•					
Sand Tank, West Si							Silu	ro-Devo	nian			
*Property Code *Property Name							⁶ Well Number				ell Number	
STW "11" STATE COM NO. 1							1					
⁷ ogrid 7 3						⁸ Operator					•	Elevation 7507
	¹³⁷⁷ ENRON OIL AND GAS COMPANY ¹⁰ Surface Location										3507	
					-			·	,		<u> </u>	
UL or lot no.	Section	Township	-	Range Lot Idn Feet from the			Feet from the				County	
	G 11 18-S 29-E 1980 NORTH 1980 EAST EDDY ¹¹ Bottom Hole Location If Different From Surface									EDDY		
UL or lot no.	Section	Township	Range	Lot Idn		et from the	North/South line					
UL OF IOU HO.	Section	TOWINBUID	Range		re	et from the	North/South line	reet	from the	East/West line County		County
¹² Dedicated Acr	es ¹³ Joint	or Infill ¹⁴	Consolidatio	n Code ¹⁵	Orde	r No.				···	1	
320 E/2	2											
NO ALLOW	ABLE W	ILL BE A	SSIGNEI	TO TH	IIS	COMPLETI	ON UNTIL ALL	INTE	ERESTS	HAVE BI	EEN CO	NSOLIDATED
		OR A	NON-ST	ANDARD	UN	IIT HAS E	EEN APPROVEI	D BY	THE DI	VISION		
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