

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other instructions on
reverse side)

Division Budget Bureau No. 1004-0135
Expires August 31, 1985

C/SF

LEASE DESIGNATION AND SERIAL NO.
NM-98122

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. API WELL NO. 30-015-29817	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1300' FNL & 60' FWL Sec. 28-T17S-R31E Unit D		9. WELL NO. 401	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/21/97 HES perforated Lovington f/3661'-65', 69'-72' & 86' w/1 SPF (10 holes). RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. Acidized Lovington perms. 3661'-3686' w/1500 gals. 15% NE-FE acid + 20 ball sealers. Formation broke @ 2894#. ATP 2780# @ 4 bpm. MTP 3260# @ 5.5 bpm. Balled out w/4940#. ISIP 2313#. 5 min. 1945#. 10min. 1881#. 15 min. 1856#.

11/24/97 POH w/pkr. RIH w/5-1/2" Baker RBP on 2-7/8" tbg. Set RBP @ 3621'. POH w/tbg. RU HES & perforated Vacuum f/3553', 54', 64' & 67' w/1 SPF & Lower Grayburg f/3296', 97', 98', 3400', 01', 02', 22', 23', 24', 41', 42', 43', 89', 90' & 91' w/1 SPF (a total of 19 holes). RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. on 3200'.

11/25/98 HES spotted acid & set pkr. @ 3507'. Broke down perms. f/3553'-3567'. Formation broke @ 4470#. ISIP 2638#. Reset RBP @ 3507'. Set pkr. @ 3195'. Formation broke @ 2400#. ISIP 1858#. Reset RBP @ 3610'. Pkr. @ 3195#. HES acidized w/2000 gals. 15% NE-FE acid + 40 ball sealers. ATP 2888# @ 5 bpm. MTP 3260# @ 5.6 bpm. Good ball action. Did not ball out. ISIP 1875#. 5 min. 1620#. 10 min. 1575#. 15 min. 1550#. POH. LD tbg. & pkr. ND BOP. Installed WH.

12/01/97 HES frac'd Vacuum perms. 3553'-3567' & Lower Grayburg perms. 3296'-3491' w/12,000 gals. gelled water, 24,500 gals. # 20 Delta Frac + 65,000# 16/30 Brady sand. ATP 3200# @ 40 bpm. MTP 3860# @ 45 bpm. ISIP 2290#. 5 min. 2153#. 10 min. 2110#. 15 min. 2052#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turley TITLE Completion Department DATE March 1, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

