4Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See Other Instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [■] GAS WELL [ ] DRY [ ] Other _____

b. TYPE OF COMPLETION: NEW WELL [■] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. Name of Operator: The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.: P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1300' FNL & 60' FWL Unit D
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: NM-98122
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: Skelly Unit
8. FARM OR LEASE NAME, WELL NO.: #401
9. API WELL NO.: 30-015-29817
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson 7-Rivers
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 28-T17S-R31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	08/21/97	Eddy	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready To prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10/26/97	11/01/97	01/12/98	3761'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3950'	3914'		→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)*
3661'-3686' Lovington 3296'-3491' Grayburg
3553'-3567' Vacuum

25. WAS DEVIATION SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Spaced Neutron Log

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	458'	12-1/4"	400 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 130 sks.
5-1/2"	17# J-55	3950'	7-7/8"	900 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 99 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3719'	

31. PERFORATION RECORD (Interval, size and number)
3661'-65', 69'-72' & 86' w/1 SPF (10 holes)
3553', 54', 64' & 67' w/1 SPF & 3296', 97', 98', 3400', 01', 02', 22', 23', 24', 41', 42', 43', 89', 90' & 91' w/1 SPF
(a total of 19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3661'-3686'	Acidized w/1500 gals. 15% NE-FE acid
3553'-3567' &	
3296'-3491'	Acidized w/2000 gals. 15% NE-FE acid
3296'-3567'	Frac'd w/12,000 gals. gelled water,
	24,500 gals. #20 Delta Frac + 65,000#
	16/30 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
01/12/98	Pumping - 2-1/2" x 2-1/4" x 20' pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
01/19/98	24 hrs.		→	161	32	237	198/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF.	WATER BBL.	OIL GRAVITY-api (CORR.)
	30#	→	161	32	237	38.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: A. Shorts

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
APR 2 8 1998
BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turney TITLE Completion Department DATE March 1, 1997