

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Oil Cons. Bureau No. 1004-0135
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

C19K

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. API WELL NO. 30-015-29817	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1300' FNL & 60' FWL Unit D		9. WELL NO. 401	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761'	12. COUNTY OR PARISH Eddy	13. STATE NM

ACCEPTED FOR RECORD

AUG - 7 2002

ALEXIS C. SWCRODA
PETROLEUM ENGINEER

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>

(Other) Add perms. & acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05/05/98 MIRU Pool Well Service. POH w/rods & pump. NU BOP's. POH w/2-7/8" tbg. RU HES WL & perforate Upper Grayburg f/3107',08',24',30',31',32',54',62',63',64' & 67" w/1 SPF (11 holes). RD HES. RIH w/2-7/8" tbg., RBP & pkr. Set RBP @ 3206'. Test RBP & tbg. to 4500#. Acidize Upper Grayburg 3107'-3167' w/1500 gals. 15% NE-FE acid w/22 ball sealers. Did not ball out. ATP 2333# @ 3.2 bpm. MTP 2500# @ 3.6 bpm. ISIP 2125#. 5 min. 1893#. 10 min. 1840#. 15 min. 1810#. RD HES.

05/06/98 Unset pkr. LD tbg. & pkr. ND BOP's. NU frac valve. RDMO.

05/07/98 RU HES & frac'd Upper Grayburg perms. 3107'-3167'. Frac screened out w/19,581 gals. Delta frac & 13,800# 16/30 Brady sand. ATP 3050# @ 25 bpm. MTP 4200# @ 27.6 bpm.

05/11/98 MIRU Pool Well Service. RU reverse unit. ND frac valve. NU BOP's. RIH w/retrieving head on 2-7/8" tbg. Tag @ 2135'. Wash sand to 3192'. Pull to 3067'.

05/12/98 RIH w/2-7/8" tbg. Wash sand f/3177'-3206'. Latch onto plug. POH. RIH w/2-7/8" tbg. ND BOP's. Set TAC w/8,000# tension. Tbg. @ 3750'. SN @ 3712'. TAC @ 3035'. NU WH. Drop standing valve. RIH w/rods & plunger. Well would not pump. Traveling valve leaking. POH w/plunger.

05/13/98 RIH w/plunger & rods. Hung well on. Left well pumping to Battery "B" Sat. # 4. RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE July 29, 2002

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side