Form 9160-5 November 1183) ANOvember 1283, OXFormerly 9-391)

SUBMIT IN TRIPLICATE OIL COORS Bureau No. 1004-0135 (Other Instruction Of DIV-Dist Agust 31, 1985 UNITEL STATES DEPARTMENT OF THE INTERIOR revers 301 W. GEARDS AND THE AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** Artesia, NM988210 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OCD - ARTISUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME **OTHER** Ólio e GAS Skelly Unit WELL WELL 8. API WELL NO. 2. NAME OF OPERATOR 30-015-29817 The Wiser Oil Company ADDRESS OF OPERATOR 9. WELL NO. 2002 401 P.O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Grayburg Jackson 7-Rivers At surface 11. SEC., T., R., M., OR BLK. AND 1300' FNL & 60' FWL SURVEY OR AREA Unitt D Sec. 28-T17S-R31E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO

3761 NM Eddv Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL PULL OR ALTER CASING TEST WATER SHUT OFF FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOTING OR ACIDIZING ABANDONMENT * SHOOT OR ACIDIZE ABANDON* (Other) Perforate & acidize CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/10/98 MIRU Pool Well Service. POH w/rods. NU BOP's. Pick up 3 jts. 2-7/8" EUE tbg. Did not tag bottom. Tally out of hole w/tbg. RIH w/RBP & pkr. Set RBP @ 3197'. Pkr. @ 3075'. RU swab. Swab Grayburg perfs. 3107'-3167'.

06/11/98 FL 2900'. Move RBP to 3508'. Pkr. to 3197'. Test Lower Grayburg. Move RBP to 3580'. Pkr. to 3508'. Test Vacuum. Move RBP to 3700'. Pkr. @ 3628'. Test Lovington. Move RBP to 3197'. Pkr. to 3075'.

06/12/98 Unset pkr. POH. RU HLS & perforate Upper Gryaburg f/3107'-08',24',30',31',32',54',62',63',64' & 67' w/4 SPF. (44 holes) RU HES. RIH w/pkr on 2-7/8" tbg. Set pkr. @ 3075'. Original perfs. plugged. Well broke down w/3512#. Acidize Upper Grayburg 3107'-3167' w/3000 gals. Fer-check 15% acid & 110 ball scalers. ATP 3000# @ 4.5 bpm. MTP 3500# @ 5.5 bpm. ISIP 2060#. 5 min. 1850#. 10 min. 1776#. 15 min. 1717#.

06/16/98 Unset pkr. POH. LD pkr. RIH w/retrieving head. Wash balls off RBP. Unset RBP. POH w/RBP. RIH w/2-7/8" tbg. Tbg. @ 3787'. SN @ 3750'. TAC @ 3035'. ND BOP's. NU WH. RIH w/rods & 2-1/2" x 2" x 20' RWBC pump. Left well pumping to Battery "B" Sat. # 3. RDMO.

18. I hereby certify that the foregoing is true and cor	rect.		<u>-</u> _
SIGNED Many Go Turay	TITLE Production Tech II	DATE <u>July 29, 2002</u>	
(This space for Federal or State office use)	A		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITIES ON	DATE	
	J. St. Carlotte Mark		

*See Instruction On Reverse Side