

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-29837

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line

Section 27

Township 18S

Range 28E

NMPM

Eddy

County

10. Date Spudded 10/6/97 11. Date T.D. Reached 11/12/97 12. Date Compl.(Ready to Prod.) 11/23/97 13. Elevations(DF & RKB, RT, GR, etc.) GL 3559 KB 3575 14. Elev. Casinghead

15. Total Depth 11,075 16. Plug Back T.D. 10,499 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
N. Illinois Camp; Atoka 10,044 - 10,499'

20. Was Directional Survey Made
Yes - See Attached

21. Type Electric and Other Logs Run

Yes - See Attached

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	445'	17 1/2"	470 SXS	
9 5/8"	36#	2,821'	12 1/4"	1395 SXS	
7"	26 & 23#	10,044'	8 3/4"	1050 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		9978

26. Perforation record (interval, size, and number)

10,044 - 10,499' (open hole)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,044-10,499</u>	

28. PRODUCTION

Date First Production 11/23/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 12/19/97 Hours Tested 24 Choke Size 18/64" Prod'n For Test Period 20 Oil - Bbl. 1451 Gas - MCF 0 Water - Bbl. 72,550 Gas - Oil Ratio

Flow Tubing Press. 1200 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Records Processor

Date

1/7/97