

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-29837

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐ RC

7. Lease Name or Unit Agreement Name

David Crockett 27 State

2. Name of Operator

Marathon Oil Company

8. Well No.

1

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

9. Pool name or Wildcat

Travis: Upper Penn

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line

Section 27

Township 18S

Range 28E

NMPM

Eddy

County

10. Date Spudded

10/6/97

11. Date T.D. Reached

11/12/97

12. Date Compl.(Ready to Prod.)

2/15/98

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3559 KB 3575

14. Elev. Casinghead

15. Total Depth

11,075

16. Plug Back T.D.

10,000' CIBP

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Travis: Upper Penn 9681-9805'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Orig. C-105					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		9607'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9681-9805'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9746-9805'	3500 gals 20% acid
9724-9786'	84 bbls 20% acid
9691-9786'	309 bbls acid

28. PRODUCTION

Date First Production 2/16/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing	
Date of Test 2/27/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 251	Gas - MCF 624	Water - Bbl. 56	Gas - Oil Ratio 2486		
Flow Tubing Press. 220	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title Records Processor Date 3/12/98