

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Travis; Upper Penn		County Eddy										
Address P.O. Box 2409 Hobbs, NM 88240		TYPE OF TEST - (X)		Completion ☒ Special ☐										
LEASE NAME	WELL NO	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT/BBL	
		U	S	T						R	WATER BBL.S	GRAV OIL		OIL BBL.S
David Crockett 27 State	1	K	27	18S	28E	3/27/98	F	1080		24	10	333	2161	6489

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Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Kelly Cook

Records Processor

Printed name and title

3/30/98

Date

393-7106

Telephone No.