

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N.M. Oil Cons. Division	c1515
811 S. 1st Street Artesia, N. 1921 Porm Approved	
ATTORIA NA OUL DE FORM APPROVED	

Form 3160-5			A LUITEDIAN	iloois, 12	Mr www.r. P.	URIWI APPRUVED		
(August 1999)	DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0135			
(1 original, 5 copies)				_	Expires: November 30, 2000			
	SUNDRY NOTICES AND REPORTS ON WELLS		5 Lease Serial No. LC062072					
	Do not use this form for proposals to drill or to re-enter an							
	abandoned v	well. Use Form 3160-	3 (APD) for such p	roposals.	6 If Indian, Allott	ee or Tribe Name		
	SUBMIT IN TRI	PLICATE - Other inst	ructions on reverse	e side				
				0.00	7 If Unit or CA/A	greement, Name and/or No.		
1. Type of well			· · · · · · · · · · · · · · · · · · ·	<u> </u>	1	gradinaria riame ariaror 110.		
Oil Well	X Gas Well	Other						
2. Name of Ope	-200000	The state of the s			8 Well Name and	No.		
EOG Resources, Inc.						STW "10" Fed #1		
3a. Address		3b. Phone No. (i	nclude area code)		9 API Well No.			
P.O. Box 2267, Midland, TX 79702 (915)686-3714			30-015-29857					
4. Location of W	lell (Footage, Sec.	, T.,R.,M., or Survey Descrip	otion)		10 Field and Pool, or Exploratory			
1650	7' FSI & 1650	Y EEL 202 10 T 10	C D 20 E					
1050	1650' FSL & 1650' FEL sec. 10, T. 18 S., R. 29 E.			11 County or Parish, State				
				 -	Eddy	NM		
		ORT, OR OTHER DATA	····					
TYPE OF SUBMI	SSION TYP	PE OF ACTION						
		Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off		
L Notice of Int	tent	Alter Casing	Fracture Treat	Recla	mation	Well Integrity		
		Casing Repair	New Construction	Reco	mplete	Other		
Subsequent	t Report	Change Plans	Plug and Abandor	n 🔲 Temp	orarily Abandon	Ran 11-3/4" csg		
Final Aband	Ionment Notice	Convert to Injection	Plug Back	<u>~~~</u>	r Disposal			
13 Describe Propos	sed or Completed One	ration (clearly state all pertinent de	*******	20000000	•	vimate duration thereof		
testing has been determined that the standard st	completed. Final Aba the site is ready for fina pud well. Ran 16 jt % CACL, 3% Econ 4.8#/gal, 1.34 cu ft/	s, 11-3/4", H-40, STC, 42# colite & 1/4#/sx flocele, 11.4#/csx, 40 bbls. Circ 94 sx to reso	nly after all requirements, incl sg. Set @ 679.05'. Ceme al, 2.88 cu ft/sx, 160 bbls	uding reclamation ent as follows: 5. 2nd slurry, 1 Tested casing	n, have been completed, a 1st slurry, 300 sx, Pre 50 sx Premium Plus &	and the operator has mium Plus,		
Name (Printed	- 17	_						
Mike Francis	mit	nan		Title	get	Agent		
Signature				Date		6/14/00		
EDERAL OR STA	ATE OFFICE USE							
Approved by		******************************	***************************************	******************	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease								
	-	•	in the subject leaase		Office			
	the applicant to co				<u> </u>			
Title 18 U.S.C. Sectio	n 1001 and Title 43 U.	S.C. Section 1212, make it a crime	e for any person knowingly an	d willfully to make	e to any department or ag	ency of the United		

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