

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

Case Serial No.
LC062072

- 1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

EOG Resources, Inc.

3. Address

P.O. Box 2267, Midland, TX 79702

3a. Phone No. (include area code)

(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface

1650' FSL & 1650' FEL

At top prod. interval reported below

At total depth

1650' FSL & 1650' FEL

14. Date Spudded

11/3/97

15. Date T.D. Reached

11/27/1997

16. Date Completed

☒ D&A

☐ Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

STW "10" Fed #1

9. API Well No.

30-015-29857

10. Field and Pool, or Exploratory

11. Sec., T., R., M., On Block and Survey or Area

Sec 10, T18S, R29E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD

11,520

19. Plug Back T.D: MD

10,652

20. Depth Bridge Plug Set: MD

TVD

TVD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☐ No

☒ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit report)

Comp Neutron/GR Acoustilog/Dual Ind. GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	42		679.05'		450 Prem Plus	200	Circ	94 sx
11"	8-5/8"	32		3852.26'		1250 Prem Plus	507	Circ	201 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

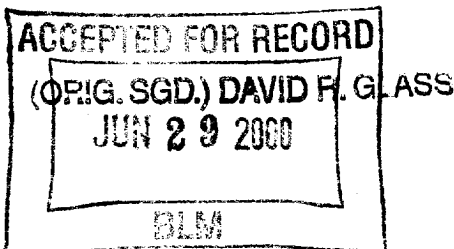
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)



RECEIVED

JUN 28 2000

BLM

ROSWELL, NM