

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Other Instructions on
reverse side

5. LEASE DESIGNATION AND SERIAL NO.

NM 98122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

7. UNIT AGREEMENT NAME

Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.

30-015-29860

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.

402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 2625' FNL & 230' FWL
Sec. 28-T17S-R31E
Unit E
At proposed prod. Zone 2625' FNL & 10' FWL

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3761'

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 1:00 p.m. 11/20/97. Drilled hole to 435'. Lost circulation @ 290'. Ran 10 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 432'. Halliburton cemented with 750 gals. Superflush 101 + 150 sks. Class "C" + 4% gel + 300 sks. Class "C" + 1/4#/sk. Flocele + 2% CaCl. Plug down at 7:45 p.m., 11/20/97. Circulated 30 sx. cmt. BLM was notified, witnessed by Jim Amos. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3988'. Ran casing as follows: Ran 96 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 3988'. Halliburton cemented w/1000 gals. Superflush 102 + 1650 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 79 bbls. FW w/Lo-Surf 300. Plug down at 2:30 a.m. 11/28/97. Circulated 20 sks. cmt. Released rig at 4:30 a.m. 11/28/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

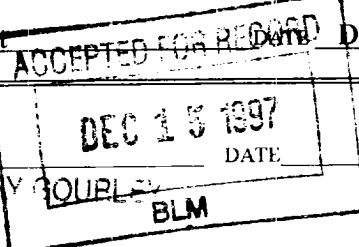
18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tward TITLE Drilling Department

December 1, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instruction On Reverse Side