

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-98122	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. API WELL NO. 30-015-29860	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. WELL NO. 402	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2625' FNL & 230' FWL Sec. 28-T17S-R31E Unit E		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate, Acidize & Frac</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/11/97 Installed WH. NU BOP.

12/12/97 HES perforated Upper Jackson f/3751'-56' & 61'-70' w/1 SPF (16 holes). RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. Set pkr. @ 3660'. HES acidized Upper Jackson perfs. 3751'-3770' w/2400 gals. 15% NE-FE acid + 32 ball sealers. Formation broke @ 2231#. ATP 2060# @ 4.2 bpm. MTP 2520# @ 4.6 bpm. Some ball action. Did not ball out. ISIP 1909#. 5 min. 1660#. 10 min. 1549#. 15 min. 1477#.

12/13/97 POH w/pkr. RIH w/5-1/2" Baker RBP. Could not set. POH w/RBP. HES perforated Vacuum f/3617', 18', 19' & 20' w/1 SPF. Perforated remaining Vacuum & Grayburg f/3477', 78', 83', 3500', 08', 19'-24', 58', 59', 3605' & 06' w/1 SPF (Total of 19 holes). Set RBP @ 3670'. RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. Tested RBP. HES spotted acid. Broke down Vacuum perfs. 3617'-3620' @ 2231#. Set pkr. @ 3360'. Acidized Vacuum perfs. 3617'-3620' & Grayburg perfs. 3477'-3606' w/2000 gals. 15% NE-FE acid + 38 ball sealers. ATP 2560# @ 4.0 bpm. MTP 2958# @ 4.6 bpm. Did not ball out. Good ball action. ISIP 1917#. 5 min. 11778#. 10 min. 1736#. 15 min. 1709#.

12/15/97 POH & LD tbg.

12/17/97 HES frac'd Vacuum perfs. 3617'-3620' & Grayburg f/3477'-3606' w/12,000 gals. gelled water, 16,000 gals. #20 Delta Frac + 50,000# 16/30 sand. ATP 2480# @ 39 bpm. MTP 3067# @ 40 bpm. ISIP 1971#. 5 min. 1821#. 10 min. 1781#. 15 min. 1769#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE February 27, 1998

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side