

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Oil Cons. N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires August 31, 1985

0151

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM-98122	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2625' FNL & 230' FWL Unit E		8. WELL NAME AND NO. 402	
		9. API WELL NO. 30-015-29860	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7Rivers QN GB SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761' GL	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Re-perf. & acidize</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)

5/01/00 MIRU Tyler Well Service. POH w/rods & plunger. ND WH. NU BOP. POH w/2-7/8" tbg. RIH w/4-3/4" bit & scraper. Tag @ 3900'.

5/02/00 POH w/2-7/8" tbg. LD bit & scraper. TD @ 3920'. RU Computalog WL & perforate Upper Jackson 3751'-56' & 61'-70' w/2 SPF (16 holes) and Grayburg San Andres @3477'-78', 83', 3500', 08', 29'-24', 58'-59', & 3605'-06' w/4 SPF (76 holes). RIH w/RBP & pkr. Set RBP @ 3812'. Pull pkr. to 3652'. Drop standing vavle. Test tbg. to 5500#. Acidize Jackson w/2000 gals. 15% pad acid & 2000# rock salt. ATP 1500# @ 4.5 bpm. MTP 1900# @ 4.5 bpm. Good block action. ISIP 1450#. 5 min. 970#. 10 min. 680#. 15 min. 400#.

5/03/00 RU swab. FL 2800'. FFL 3500'. Release pkr. & move RBP to 3660'. Set pkr. @ 3390'. Acidize Grayburg-San Andres perfs. 3477'-3606' w/3000 gals. 15% pad acid & 2500# rock salt. Fair block action. ATP 2500# @ 4.5 bpm. MTP 3000# @ 4.5 bpm. ISIP 2200#. 5 min. 2000#. 10 min. 2500#. 15 min. 1880#. SI 1 hr. 1600#.

Release pkr. POH w/RBP & pkr. LD work string. RIH w/2-3/8" polyline tbg.

5/04/00 ND BOP's. Tbg. @ 3784'. SN @ 3781'. TAC @ 3382'. RIH w/rods & 1-3/4"x 20' THC plunger. Left well pumping to SU Battery. RDMO.

Accepted for record - NMOCE

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II

JAN 2 2002 DATE October 1, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

RECEIVED
2002 JAN 18 AM 8:44
BUREAU OF LAND MANAGEMENT
RICHMOND, CALIF.