

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT - " for such proposals.)

1. OR <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		8. API WELL NO. 30-015-29860	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2625' FNL & 230' FWL Unit E		9. WELL NO. 402	
14. PERMIT NO		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761' GL	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Eddy	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		13. STATE NM	

ACCEPTED FOR RECORD

AUG - 7 2002

ALEXIS C. SWOPE
PETROLEUM ENGINEER

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) <u>Acidize</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

5/29/02 MIRU Eunice Well Service. POH w/rods & tbgs. pump plunger. ND WH. RU BOP. POH w/2-7/8" tbgs. LD working bbl. & BHA. RIH w/2-7/8" x 5-1/2" AD-1 pkr. & 2-7/8" tbgs. Pick up work string to 3708'. Set pkr.

5/30/02 Set pkr. @ 3708'. Isolate Jackson f/3751'-3770'. RU swab. FL 800'. FFL 3700'. RD swab. Unset pkr. POH w/2-7/8" tbgs. LD AD-1 pkr. RIH w/2-7/8" x 5-1/2" RBP & pkr. assembly on 2-7/8" tbgs. Set RBP @ 3708'. Pkr. @ 3612'. Isolate Vac. 3617'-3620'. RU swab. FL 400'. FFL 3600'.

5/31/02 Unset pkr. Pull to 3570'. Set pkr. RBP remains @ 3708'. FL 600'. FFL 3500'. RD swab. Unset pkr. Circulate hole w/produced water. Spot 110 gals. scale converter across Vac. 3570'-3620'.

6/03/02 RU Cudd Pressure Service. Pickle tbgs. w/300 gals. 15% HCL. Reverse to frac tank. Test tbgs. to 4000#. Set pkr. @ 3570'. Acidized Vac. 3570'-3620'. Well communicated to Grayburg. Unset pkr. & moved to 3420'. Set pkr. Acidized Grayburg-Vac. 3477'-3620' w/2000 gals. 15% HCL w/2500 series sludge control & 1500# rock salt. Best block 770#. Best break 750#. ATP 1980# @ 3.8 bpm. MTP 2740# @ 4 bpm. ISIP 2000#. 5 min. 1970#. 10 min. 1815#. 15 min. 1740#. 30 min. SI 1670#.

6/04/02 Unset pkr. POH w/2-7/8" tbgs. LD pkr. in/out. Set CIBP @ 3710'. RIH w/2-3/8" tbgs., working barrel & TAC. Tbg. @ 3690'. Pump @ 3660'. TAC @ 3100'. RIH w/plunger & rods. Left well pumping to SU Battery "B". RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE July 22, 2002

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side