

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

154

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

Division

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

The Wiser Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

103' FNL & 2597' FEL

Sec. 26-T17S-R31E

Unit B

7. UNIT AGREEMENT NAME

Lea "D"

8. API WELL NO.

30-015-29893

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3761'

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT
SHOOTING OR ACIDIZING

☐

ALTERING CASING

☐

ABANDONMENT *

☐

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/18/97 HES ran gauge ring. Stopped @ 2975'.

12/19/97 RIH w/retrieving head on 2-7/8" tbg. to 2980'. Cleaned out sand to RBP @ 3755'. Reset RBP @ 3650'. POH w/tbg. HES perforated Grayburg f/3483', 84', 96', 3508', 34', 35', 36', 56', 57', 64', 67', 70', 71', 72', 78', 3602', 03', 07', 17', 18', 19', 30' & 31' w/1 SPF (23 holes).

12/20/97 RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. HES spotted acid & set pkr. @ 3350'. HES acidized Grayburg perms. 3483'-3631' w/2300 gals. 15% NE-FE acid + 46 ball sealers. Formation broke @ 2695#. ATP 2229# @ 4 bpm. MTP 2535# @ 4 bpm. Balled out @ 4450#. ISIP 1804#. 5 min. 1722#. 10 min. 1704#. 15 min. 1683#. POH. LD tbg. & pkr. ND BOP. Installed frac valve.

12/22/97 HES frac'd Grayburg perms. f/3483'-3631' w/8000 gals. gelled water, 20,000 gals. # 20 Delta Frac + 50,000# 16/30 Brown sand. ATP 2617# @ 46 bpm. MTP 2737# @ 51 bpm. ISIP 2007#. 5 min. 1865#. 10 min. 1836#. 15 min. 1822#.

01/01/98 Pumped 30 bbls. brine down csg. Removed frac valve. NU WH & BOP. RIH w/retrieving head on 2-7/8" tbg. Washed sand f/3440'-3650'. Retrieved RBP. Circ. hole w/brine. POH w/RBP. RIH w/2-7/8" tbg.

01/02/98 ND BOP. Set TAC w/10,000# tension. Tbg. @ 3866'. SN @ 3834'. TAC @ 3335'. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 20' pump.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE February 20, 1998

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

(ORIG. SSB) DAVID R. GLASS

APR 28 1998

DATE

*See Instruction On Reverse Side
BLM