

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(Division
instructions on
reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

1st NW 210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
b. TYPE OF COMPLETION: NEW WORK ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company						7. UNIT AGREEMENT NAME Lea "D"	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						8. FARM OR LEASE NAME, WELL NO. #21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 103' FNL & 2597' FEL Unit B At top prod. Interval reported below At total depth						9. API WELL NO. 30-015-29893	
14. PERMIT NO. _____ DATE ISSUED 10/16/97						12. COUNTY OR PARISH Eddy	
15. DATE SPUNDED 11/02/97						13. STATE NM	
16. DATE T.D. REACHED 11/08/97		17. DATE COMPL. (Ready To prod.) 01/02/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3761'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 4057'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3811'-3828' San Andres Upper Jackson 3483'-3631' Grayburg 3661'-3737' San Andres Vacuum						25. WAS LEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20# ISW-42	459'	12-1/4"	300 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 35 sks.	
5-1/2"	17# J-55	4100'	7-7/8"	875 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
				+ 1/4# FC/sk.		Circ. 10 sks.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3866'	
31. PERFORATION RECORD (Interval, size and number) 3811'-16' & 21'-28' w/1 SPF (14 holes) 3661'-64', 67', 68', 69', 3727', 28', 35', 36' & 37' w/4 SPF (48 holes) 3483', 84', 96', 3508', 34', 35', 36', 56', 57', 64', 67', 70', 71', 72', 78', 3602', 03', 07', 17', 18', 19', 30' & 31' w/1 SPF (23 hls)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3811'-3828' Acidized w/2100 gals. 15% NE-FE acid 3661'-3737' Acidized w/2000 gals. 15% NE-FE acid 3661'-3737' Frac'd w/9500 gals. gelled water, 15,500 gals. #20 Delta Frac + 40,400# 16/30 sd 3483'-3631' Acidized w/2300 gals. 15% NE-FE acid 3483'-3631' Frac'd w/8000 gals. gel water, 20,000 gals. #20 Delta Frac + 50,000# 16/30 Brown sand			
33. PRODUCTION DATE FIRST PRODUCTION 01/02/98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 20' WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 01/13/98	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 84	GAS—MCF. 40	WATER—BBL. 41	GAS-OIL RATIO 476/1
FLOW TUBING PRESS.	CASING PRESSURE 40#	CALCULATED 24-HOUR RATE →	OIL BBL. 84	GAS MCF. 40	WATER BBL. 41	OIL GRAVITY-api (CORR.) 38.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY A. Short			
35. LIST OF ATTACHMENTS Deviation Survey & Logs				GLASS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Mary Jo Turner</u>				TITLE <u>Completion Department</u>		DATE <u>February 20, 1998</u>	

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS
APR 28 1993

BLM