

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Div. Bureau No. 1004-0135
SUBMIT IN TRIPlicate (Other Instructions on reverse side)
1301 W. Grand Avenue
Artesia, NM 88210

198

5. FIELD LOCATION AND SERIAL NO.
NM-098120

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lea "D"

2. NAME OF OPERATOR
The Wiscor Oil Company

8. WELL NO.
21

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797

9. API Well No.
30-015-29893

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers QN-GB-SA

103' FNL & 2597' FEL
Unit B

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 26-T17S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3761'

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐

(Other) Perforate & acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/12/99 MIRU Tyler Well Service. POH w/rods & pump. ND WH. NU spool & BOP's. POH w/2-7/8" tbg. RIH w/4-3/4" bit, 5-1/2" scraper & 2-7/8" tbg. to 3954'. RU Computalog WL & perforate Upper Jackson @ 3811'-10', & 21'-28" w/2 SPF (28 holes). RD WL. RU Hydrostatic Pipe Testers. RIH w/RBP & pkr. on 2-7/8" EUE tbg. Test tbg. to 5000#. RD testers. Set RBP @ 3850'. Pull pkr. to 3642'. Hole would not load. Set pkr. @ 3642'. Pump into Vacuum-Upper Jackson peris. 3661'-3828' @ 1.8 bpm on 200#. ISIP 1500#. 5 min. 0#.

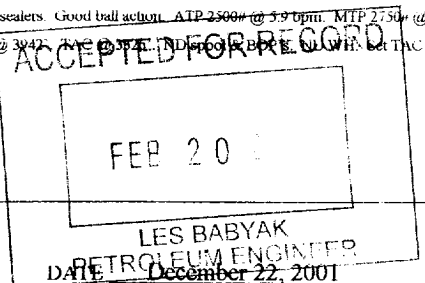
10/13/99 HES acidize Vacuum-Jackson peris. 3661'-3828' w/6000 gals. 15% NE-FE acid & 307,000 SCF N2 w/50 ball sealers. Flush w/N2. Good ball action on 2nd stage. No ball action on 3rd stage. ATP 3700# @ 8 bpm. MTP 3900# @ 8 bpm. ISIP 3538#. RD HES. Release pkr. RIH to 3850#. Pull RBP & set @ 3642'. POH w/pkr. RU Computalog WL & perforate Grayburg @ 3388'-95', 3483'-84', 96', 3508', 34'-36', 56'-57', 64'-67', 70'-72', 3602'-03', 07', 17'-19', & 30'-31' w/4 SPF (128 holes). RD WL.

10/14/99 RIH w/pkr. & 107 jts. 2-7/8" EUE tbg. Set pkr. @ 3326'. RU Dowell & acidize Grayburg peris. 3388'-3631' w/3000 gals. 15% NE-FE acid w/150 ball sealers. Good ball action. ATP 2500# @ 5.9 bpm. MTP 2750# @ 6 bpm. ISIP 2210#. 5 min. 1870#. 10 min. 1830#. 15 min. 1800#. RD Dowell. SI 1 hr. 1710#. Release pkr. & RBP. RIH w/2-7/8" tbg. Tbg. @ 3973'. SN @ 3942'. PVC @ 3942'. ND Log Borehole with TAC w/10,000# tension.

10/15/99 RIH w/rods & 2-1/2" x 1-1/2" x 20" RHAC pump. Left well pumping to Lea "D" Battery.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II
Mary Jo Turner



(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instruction On Reverse Side

Title 1
statement

Accepted for record

only FEB 22 2002

I and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

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2002 FEB -4 AM 10:23
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