

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(Other instructions on reverse side)

* REVISED *

C151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ N.M. Oil Corps. Division

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIPPER ☐

311 S. 1st Street

Artesia, NM 88210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 840' FNL & 1650' FEL; Unit "B"

At top prod. interval reported below (SAME)

At total depth (SAME)

APR 1998
RECEIVED
OCD - ARTESIA5. LEASE DESIGNATION AND SERIAL NO.
NM LC-026874-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Malco "B" Federal #49. API WELL NO.
30-015-2992210. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"B" Section 6-18S-27E

14. PERMIT NO.

DATE ISSUED

11/6/97

12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
12/30/9716. DATE T.D. REACHED
1/4/9817. DATE COMPL. (Ready to prod.)
1/26/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3462'; GL 3453'; DF 3461'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2450'21. PLUG, BACK T.D., MD & TVD
2400'22. IF MULTIPLE COMPL., HOW MANY?
NA

ACCEPTED FOR RECORD

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg/San Andres - 1744-2048'

APR 06 1998

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL

BLM

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1089'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2449'	7-7/8"	surf; 200 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1804'	(OET)

31. PERFORATION RECORD (Interval, size and number)

SAN ANDRES ALPHA "A", "B", "C", & "D"
1744-2048' (30 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1744-2156'	2500 gals of 15% NeFe acid
1744-2156'	169,000 gals gel water + 6000# 100 mesh sand
	+ 237,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 1/20/98		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/14/98	HOURS TESTED 24	CROKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 54	GAS-MCF. 50	WATER-BBL. 292	GAS-OIL RATIO 925/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 54	GAS-MCF. 50	WATER-BBL. 292	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE March 5, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand	1300	1322	sandstone dolomite	Bowers	409'	+3040
San Andres	1322	2450		Queen	581'	+2968
				Grayburg	1002'	+2447
				Metex	1146'	+2303
				Premier	1300'	+2149
				San Andres	1322'	+2127
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			DEPTH			
			NA			